ORDER SHEET

THE COURT OF CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION

.....08..... of 2023

Date of order Or Proceeding	Order Proceeding with signature of presiding Officer	Signature of Parties or Pleaders Where necessary
	Sub: Proposal for initiating suo-motu tariff petition for truing up of FY 2021-22, approval of Revised ARR for FY 2023-24 and retail tariff for FY 2023-24 in respect of BSP-TEED. In compliance to the Chhattisgarh State Electricity Regulatory Commission (Terms and Condition for determination of Tariff according to Multi-Year tariff principles and Methodology and procedure for determination of Expected revenue from Tariff and charges) Regulations, 2021, (herein after the MYT Regulations) Bhilai Steel Plant - Town Electrical Engineering Department (BSP-TEED) was required to file tariff petition for truing up of FY 2021-22, approval of Revised ARR for FY 2023-24 and retail tariff for FY 2023-24 by 30th November 2022, but the same was not filed. In this regard, the Commission vide letter dated 01/12/2022 directed BSP-TEED to file aforesaid petition within a week. In response, BSP-TEED vide letter	

Date of order or Proceeding	Order Proceeding with signature of presiding Officer	Signature of Parties or Pleaders Where necessary

dated 20/12/2022 requested to continue with the tariff order of FY2022-23 for FY2023-24 till the approval of new tariff and to extend the time for filing of petition up to 30/06/2023. In this context, it is pertinent to mention that Hon'ble APTEL vide order dated 01/11/2011 in OP-1 of 2011, directed the State Commissions to initiate suo-motu proceeding for determination of tariff of licensees if licensee fails to file tariff petition beyond one month from specified date of filing the petition. As BSP-TEED did not file the aforesaid petition by 31/12/2022, a suo-motu proceeding to determine the tariff for FY2023-24 be initiated by the Commission.

In light of the above, it is proposed to initiate a suo-motu proceeding for truing up of FY 2021-22, approval of Revised ARR for FY 2023-24 and retail tariff for FY 2023-24 in respect of BSP-TEED.

Submitted for approval please.

Reshmma
05/01/23
Deputy Director (Tariff)

Director (Tariff)

Submitted for approval please.

5/1/2023

Secretary

Commission 'A' approved

5.1.23 5/1 5/1/23 SPSahu 5/1/23.

Order Sheet (Contd.)

Case No. 08 of 2023

Date of order or Proceeding	Order or proceeding with signature of presiding officer	Signature of Parties or Pleaders where necessary
	As approved by the Commission, a suo motu petition has been registered at Petition No. 08 of 2023. 9.1.2023 **Director (Law)** **Director (T)** Issue notice to BSP-TEBD 13/1/2023 DDLT Direction complied. Reshmma 13/01 L.No. 65 dated 13/01/2023.	

Chhattisgarh State Electricity Regulatory Commission
Vidhyut Niyamak Bhawan
Irrigation Colony, Shanti Nagar, Raipur - 492 001 (C.G.)
Ph.0771-4073568, Fax: 4073553
www.cserc.gov.in, e-mail: cserc.sec.cg@nic.in

No. Suo-motu P. No. 08 of 2023/2023/ 65 **Raipur, Date: 13/01/2023**

Suo-motu Petition No.08 of 2023

Bhilai Steel Plant – Town Electrical Engineering Department .... Respondent

NOTICE

According to the provisions of the Regulation 5.2 of Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of Tariff according to Multi-Year tariff principles and Methodology and procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021, (herein after the MYT Regulations) Bhilai Steel Plant – Town Electrical Engineering Department (BSP-TEED) has to file petition for revision of Aggregate Revenue Requirement (ARR) for FY 2023-24, True up for FY 2020-21 & FY 2021-22 and retail tariff for FY 2023-24 by 30.11.2022.

In the order on OP No.1 of 2011, Hon'ble APTEL has directed the State Commissions that in case of delay of one month in filing the aforesaid petition, the State Commission has to initiate suo-motu proceedings for tariff determination.

Looking to the failure of BSP-TEED in filing of Tariff Petition and in pursuance with the direction of the Hon'ble Appellate Tribunal and powers conferred under Section 62 and 64 of the Electricity Act, 2003, MYT Regulation and CSERC (Conduct of Business) Regulation, 2009, the Commission has decided to initiate suo-motu proceedings to revision of the Aggregate Revenue Requirement of BSP-TEED for FY 2023-24, True up for FY 2020-21 & FY 2021-22 and retail tariff for FY 2023-24. Hence, this Suo-motu petition has been registered.

You are hereby called upon to file the details in the formats enclosed herewith (as per the audited/unaudited accounts) by 31.01.2023 positively and cooperate further in the proceedings as may be directed by the Commission from time to time.

You are also directed to deposit the prescribed fees under item No. 15 (c) (ii) of schedule (1) of the CSERC (Fees and Charges) Regulation, 2009 prescribed fee of Rs. 2.00 Lac.

Take notice, in case of default, the Commission shall proceed on the basis of information available with it, and also that in such case action for noncompliance of directions under section 142 of the Electricity Act, 2003 shall rest on you.

Encls: As above.

dc

13/1/2023
(Surendra Singh)
Director (Tariff)

To,

The General Manager
Town Electrical Engineering Department (TEED),
Bhilai Steel Plant,
Town Administration Building, Civic Centre,
Bhilai, Distt – Durg (CG).

ARR Summary

S.No.	Particulars	Actuals	Actuals		Projected
		2020-21	2021-22		2023-24
			Approved	Actual	
1	Power Purchase Cost				
2	Employee Expenses				
3	A&G Expenses				
4	R&M Expenses				
5	Depreciation				
6	Interest on Loan				
7	Interest on Working Capital				
8	…				
9	**Total Revenue Expenditure**				
10	Return on Equity				
11	**Aggregate Revenue Requirement**				

GFA DETAILS AS PER ACCOUNTS						
				All figures in Rupee Lakh		
		Actuals			Estimated	Projected
S. No.	Asset Type	Gross Block as on 31/03/2020	Gross Block as on 31/03/2021	Gross Block as on 31/03/2022	Gross Block as on 31/03/2023	Gross Block as on 31/03/2024
1	Land					
2	Building					
3	Plant & Machinery					
4	Lines & Cable Neetwork					
5	Office Equipment					
6	Furniture & Fixtures					
7	Software					
8	Others					
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
	TOTAL		0			

LOAN DETAILS

All figures in Rupee Lakhs

S.NO.	PARTICULARS	Actuals			Estimated	Projected
	Loan-1	**Gross Block as on 31/03/2020**	**Gross Block as on 31/03/2021**	**Gross Block as on 31/03/2022**	**Gross Block as on 31/03/2023**	**Gross Block as on 31/03/2024**
1	Gross loan-opening					
2	Cumulative repayments of Loans upto previous year					
3	Loan Addition during the year					
4	Repayment (s) of Loans during the year					
5	Interest due for the year					
	Loan-2					
1	Gross loan-opening					
2	Cumulative repayments of Loans upto previous year					
3	Drawal(s) during the year					
4	Repayment (s) of Loans during the year					
5	Interest due for the year					
	Loan-3 and so on					
1	Gross loan-opening					
2	Cumulative repayments of Loans upto previous year					
3	Drawal(s) during the year					
4	Repayment (s) of Loans during the year					
5	Interest due for the year					
	Weighted Average for the DISCOM					
1	Gross loan-opening					
2	Cumulative repayments of Loans upto previous year					
3	Drawal(s) during the year					
4	Repayment (s) of Loans during the year					
5	Interest due for the year					

GROSS LOAN DETAILS UPTO 31/03/2020		
S.NO.	**Particulars (Agency Name, Loan NO & purpose)**	**Amount**
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0

GROSS LOAN DETAILS UPTO 31/03/2021		
S.NO.	**Particulars (Agency Name, Loan NO & purpose)**	**Amount**
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0

GROSS LOAN DETAILS UPTO 31/03/2022		
S.NO.	**Particulars (Agency Name, Loan NO & purpose)**	**Amount**
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0

GROSS LOAN DETAILS UPTO 31/03/2023		
S.NO.	**Particulars (Agency Name, Loan NO & purpose)**	**Amount**
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0

ADDITIONAL LOAN DETAILS DURING 2020-21		
S.NO.	**Particulars (Agency Name, Loan NO)**	
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0
Note-copy of loan agreements to be provided.		

ADDITIONAL LOAN DETAILS DURING 2021-22		
S.NO.	**Particulars (Agency Name, Loan NO)**	
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0
Note-copy of loan agreements to be provided.		

ADDITIONAL LOAN DETAILS DURING 2022-23		
S.NO.	**Particulars (Agency Name, Loan NO)**	
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0
Note-copy of loan agreements to be provided.		

ADDITIONAL LOAN DETAILS DURING 2023-24		
S.NO.	**Particulars (Agency Name, Loan NO)**	
1	Loan-1	
2	Loan-2	
3	Loan-3 and so on …….	
	Total Loan Amount	0
Note-copy of loan agreements to be provided.		

CWIP DETAILS

All figures in Rupee Lakhs

		Actuals			Estimated	Projected
S.NO.	**Particulars**	**As on 31/03/2020**	**As on 31/03/2021**	**As on 31/03/2022**	**As on 31/03/2023**	**As on 31/03/2024**
A	Opening CWIP as per books					
B	Capital Liabilities (Loans) in 'a' above					
C	Grants/Consumer Contributions in 'a' above					

GRANTS/CONSUMER CONTRIBUITON DETAILS

		Actuals			Estimated	Projected
S.NO.	**Particulars**	**As on 31/03/2020**	**As on 31/03/2021**	**As on 31/03/2022**	**As on 31/03/2023**	**As on 31/03/2024**
	Gross (Cummulative) Grants/Consumer Contribuitons					

EMPLOYEE COST DETAILS

All figures in Rupee Lakhs

		Actuals			Projected
S.NO.	**Employee's cost**	**2019-20**	**2020-21**	**2021-22**	**2023-24**
1	BASIC AND ADDITIONAL PAY				
2	DEARNESS ALLOWANCE				
3	HOUSE RENT REIMBURSEMENT				
4	CONVEYANCE ALLOWANCE				
5	OVERTIME & C-OFF				
6	OTHER ALLOWANCES				
7	INCENTIVE				
8	PAY REVISION ARREARS				
9	TRAINING EXPENCES				
10	MEDICAL EXPENCE REIMBURSEMENT				
11	EARNED LEAVE ENCASHMENT				
12	PAYMENT UNDER WORKMEN'S COMPENSATION ACT				
13	EXPENDITURE TO ESIC				
14	FREE/CONCESSIONAL ELECTRICITY TO EMPLOYEES/RETD EMPLOYEES				
15	WELFARE EXPENSCES-CANTEEN / MEDICAL / EDUCATION / RECREATION ETC				
16	TERMINAL BENEFITS-GRAYUITY				
17	EXPENSE ON NON CONTRIBUTORY GROUP INSURANCE				
18	PENSION PAYMENTS				
19	OTHER TERMINAL BENEFITS (EL ENCASHMENT/ SETTLEMENT ALLOW ETC.)				
20	ANY OTHER CREDITS TO THE EMPLOYEE COST (PL SPECIFY)				
	Total				
	Less-				
21	(-) EMPLYEE COST CHARGEABLE TO COAL TRANSPORT				
22	(-) PAY REVISION ARREARS				
23	(-) TERMINAL BENEFITS (PF)				
24	(-) TERMINAL BENEFITS-GRAYUITY				
25	(-) PENSION PAYMENTS (INCLUDING FPS)				
26	(-) EMPLOYEES COSTS CHARGEABLE TO CAPITAL WORKS				
27	(-) ABNORMAL EXPENSES FOR THE YEAR				
28	**Net Emplyee Expenses**				

REPAIR AND MAINTENANCE COST DETAILS

All figures in Rupee Lakhs

		Actuals			Projected
S.NO.	**Particulars**	**2019-20**	**2020-21**	**2021-22**	**2023-24**
1	Plant & machinery, Lines & Network, etc				
2	Building & Civil works				
3	Vehicles, furnitures, office equipements & computers.				
4	Chemicals & Lubricants				
5	Cost of water				
6	Other expenses booked to Repair & maint. (Pl specify)				
7	**Total**				
	Less				
8	(-) Repair & maint for CT				
9	(-) Cost of water				
10	(-) Expense incurred on capital works				
11	(-) Abnormal expenses for the year				
12	**Net Repair & Maint Expense**				

ADMINISTRATION AND GENERAL EXPENSES

All figures in Rupee Lakhs

		Actuals			Projected
S.NO.	**Particulars**	**2019-20**	**2020-21**	**2021-22**	**2023-24**
1	RENT & LEASE RENTALS				
2	PROPERTY TAX				
3	OTHER TAXES (EXCLUDED, CESS & WATER TAX)				
4	INSURANCE ON FIXED ASSETS				
5	INSURANCE (ON STOCKS & TRANSIT)				
6	INSURANCE ON ASSETS UNDER CONSTRUCTION				
7	POSTAL & COMMUNICATION EXPENSES				
8	LEGAL CHARGES				
9	AUDIT FEES				
10	CONSULTANCY CHARGES				
11	TECHNICAL FEES				
12	OTHER PROFESSIONAL CHARGES				
13	CONVEYANCE AND TRAVELLING				
14	AWARDS TO EMP/OFFICER FOR OUTSTAND. WORK				
15	VEHICLE EXP. (HIRING/OWN)				
16	FEES & SUBSCRIPTION				
17	PRINTING AND STATIONERY				
18	ADVERTISEMENT EXPENSES				
19	DONATIONS/CONTRIBUTIONS				
20	ELECTRICITY CHARGES (OFFICES)				
21	MERCHANDISING SERVICING & CONTRACT WORK				
22	WATER CHARGES (OTHER THAN PLANTS)				
23	CONPENSATION PAYABLE TO CONSUMERS UNDER H.T AGREE.				
24	MISCELLANEOUS EXPENSES				
25	OTHER EXPENSES BOOKED TO A & G A/C (PL SPECIFY)				
	TOTAL				
	Less				
26	(-) COST CHARGEABLE TO COAL TRANSPORT				
27	(-) COSTS CHARGEABLE TO CAPITAL WORKS				
28	(-) ABNORMAL EXPENSES FOR THE YEAR				
	Net A & G Expenses				

EMPLOYEE DETAILS

		Actuals			Projected
	Employee's Details	**2019-20**	**2020-21**	**2021-22**	**2023-24**
Class I	Technical				
	Non Technical				
Class II	Technical				
	Non Technical				
class III	Technical				
	Non Technical				
class IV	Technical				
	Non Technical				

NON TARIFF INCOME

All figures in Rupee Lakhs

		Actuals			Projected
		2019-20	**2020-21**	**2021-22**	**2023-24**
1	Interest income				
2	Income from rent, hire charges etc.				
3	Sale of tender forms				
4	Other receipts				
5	Profit on sale of scrap				
6	Revenue grants and subsidies				
7	Open Access charges				
8	Parallel operation charges				
9	Revenue Grants and Subsidies				
10	Disposal of Assets				
11	Other miscellaneous receipts other than sale of energy				

MONTHLY UNITS SOLD AND PEAK DEMAND						
NAME OF DISTRIBUTION LICENSEE						
	2020-21 (Actual)		2021-22 (Actual)		2023-24 (Projected)	
	Unit sold (Lakh Units)	Peak Demand (MW)	Unit sold (Lakh Units)	Peak Demand (MW)	Unit sold (Lakh Units)	Peak Demand (MW)
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Total						

INFORMATION REGARDING DISTRIBUTION

All figures in Rupee Lakhs

		Actuals		Projected
S.NO.	**Particulars**	**2020-21**	**2021-22**	**2023-24**
1	ENERGY REQUIREMENT			
2	Energy Sales			
3	- LT Supply			
4	- HT Supply			
5	**Total Energy Sales (MUs)**			
6	**Distribution Loss (%)**			
7	Distribution Loss (MUs)			
7	**Energy Requirement (MUs)**			

LONG TERM PPAS FOR FY 2020-21

S.NO.	**Particulars (Name of Agency, Power station, Power supply commencement Date and period)**	**power contracted in MW**		
1	Source 1			
1	Source 2			
4	……			

LONG TERM PPAS FOR FY 2021-22

S.NO.	**Particulars (Name of Agency, Power station, Power supply commencement Date and period)**	**power contracted in MW**
1	CSGS Stations	
1	CSPGCL Stations	
2	Other Sources-1	
3	Other Sources-2	
4	……	

LONG TERM PPAS FOR FY 2023-24

S.NO.	**Particulars (Name of Agency, Power station, Power supply commencement Date and period)**	**power contracted in MW**
1	CSGS Stations	
1	CSPGCL Stations	
2	Other Sources-1	
3	Other Sources-2	
4	……	

Sr. No.	**Particulars**	**2020-21**	**2021-22**	**2023-24**
1	Power Purchase from Source 1			
2	Avg Rate/Unit from Source 1 (Rs./kWh)			
3	Power Purchase Cost from Source 1 (Rs. Lakh)			
4	Power Purchase from Source 1			
5	Avg Rate/Unit from Source 1 (Rs./kWh)			
6	Power Purchase Cost from Source 1 (Rs. Lakh)			
7	Total Power Purchase Quantum (MU)			
8	Average Power Purchase Rate (Rs/kWh)			
9	Total Power Purchase Cost (Rs. Lakh)			

INFORMATION REGARDING DISTRIBUTION

S.No.	Category	Sales in Lakh Units			
		Actuals			Projected
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2023-24
	LV Category				
1	LV 1…				
2	LV 2…				
3	…				
4	…				
5	…				
6	…				
	Sub-total LV				
	HV Category				
7	HV 1…				
8	HV 2…				
9	…				
10	…				
11	…				
12	…				
13	**Sub-total HV**				
14	**TOTAL**				

INFORMATION REGARDING DISTRIBUTION

Actuals for FY 2020-21

S.No.	Category	Number of Consumers	Sanctioned Load (kW)	Contract Demand (kVA)	Revenue from Fixed Charges
	LV Category				
1	LV 1…				
	Slab 1				
	Slab 2				
	Slab 3				
2	LV 2…				
3	…				
4	…				
5	…				
6	…				
	Sub-total LV				
	HV Category				
7	HV 1…				
8	HV 2…				
9	…				
10	…				
11	…				
12	…				
13	**Sub-total HV**				
14	**TOTAL**				

Actuals for FY 2021-22

S.No.	Category	Number of Consumers	Sanctioned Load (kW)	Contract Demand (kVA)	Revenue from Fixed Charges
	LV Category				
1	LV 1…				
	Slab 1				
	Slab 2				
	Slab 3				
2	LV 2…				
3	…				
4	…				
5	…				
6	…				
	Sub-total LV				
	HV Category				

7	HV 1…				
8	HV 2…				
9	…				
10	…				
11	…				
12	…				
13	**Sub-total HV**				
14	**TOTAL**				

Revenue from Sale of Electricity in Rs. Lakh				
Revenue from Demand Charges	**Revenue from Energy Charges**	**Revenue from VCA/FPPPA**	**Others**	**Total Revenue**

Revenue from Sale of Electricity in Rs. Lakh				
Revenue from Demand Charges	**Revenue from Energy Charges**	**Revenue from VCA/FPPPA**	**Others**	**Total Revenue**

INFORMATION REGARDING DISTRIBUTION

Projections for FY 2023-24 (with existing tariff)

S.No.	Category	Number of Consumers	Sanctioned Load (kW)	Contract Demand (kVA)	Existing Tariff				Revenue from Sale of Electricity in Rs. Lakh					
					Fixed Charges	Demand Charges	Energy Charges	VCA/FPPPA	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from VCA/FPPPA	Others	Total Revenue
	LV Category													
1	LV 1...													
	Slab 1													
	Slab 2													
	Slab 3													
2	LV 2...													
3	...													
4	...													
5	...													
6	...													
	Sub-total LV													
	HV Category													
7	HV 1...													
8	HV 2...													
9	...													
10	...													
11	...													
12	...													
13	**Sub-total HV**													
14	**TOTAL**													

Projections for FY 2023-24 (with proposed tariff)

S.No.	Category	Number of Consumers	Sanctioned Load (kW)	Contract Demand (kVA)	Proposed Tariff				Revenue from Sale of Electricity in Rs. Lakh					
					Fixed Charges	Demand Charges	Energy Charges	VCA/FPPPA	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from VCA/FPPPA	Others	Total Revenue
	LV Category													
1	LV 1...													
	Slab 1													
	Slab 2													
	Slab 3													
2	LV 2...													
3	...													
4	...													
5	...													
6	...													
	Sub-total LV													
	HV Category													
7	HV 1...													
8	HV 2...													
9	...													
10	...													
11	...													
12	...													
13	**Sub-total HV**													
14	**TOTAL**													