

1 TARIFF SCHEDULE FOR FY 2026-27

This Tariff Schedule shall be applicable from September 01, 2026.

Tariff Schedule for Low Voltage (LV) Consumers

This tariff schedule is applicable to all LV consumers as follows:

- a) Single-phase, 230 Volts up to a maximum sanctioned load of 5 kW (excluding agriculture and industrial consumers), and
- b) Three-phase, 400 Volts for maximum demand up to 150 kW in case of demand-based tariff or for maximum sanctioned load of 200 HP in case of other tariff, as applicable.

1.1 LV-1: All LV consumers

Applicability

This tariff is applicable to all LV consumers.

Tariff

Category of Consumers	Units Slab	Fixed Charge (Rs per kW of Contracted load/ Billing Demand)	Energy Charge (Rs. per kWh)
LV-1.1: Single phase	All units	Rs. 25 per kW per month	5.40
LV-1.2: Three phase	All units	Demand Charges- Rs. 40/kW/month on billing demand	5.30

Notes:

- i. Fixed charges of LV-1.1 and Demand charge on contract demand of tariff LV-1.2 is a monthly minimum charge, whether any energy is consumed during the month or not.
- ii. For charging stations of Electric Vehicles (EV), a flat rate single part tariff of Rs. 5.56 per unit shall be applicable.

1.2 Terms and Conditions of LV Tariff

1. Energy will be supplied to the consumer ordinarily at a single point for the entire premises of the consumer.
2. Sanctioned load or Contract Demand/Maximum Demand in fraction shall be rounded off to the next whole number.

3. If the bills are not issued consecutively for three months or more for any LT Consumer, billing on accumulated meter reading shall not be raised without approval of concerned officer of JSL-D.
4. For the purpose of separate independent LV connection to HV Industrial consumer in the same premises of HV industrial connection, to meet out its essential load during emergency or non-availability of supply in HV connection under LV category, conditions as mentioned in Clause 4.40 of the Chhattisgarh State Electricity Supply Code and its amendment, if any, shall be applicable.
5. For the purpose of demand based tariff (LV-1.2)
 - i. **Determination of maximum demand-** The maximum demand means the highest load measured by sliding window principle of measurement in average kVA or average kW as the case may be at the point of supply of a consumer during any consecutive period of 30 minutes during the billing period.
 - ii. **Billing demand** – The billing demand for the month shall be the actual maximum kW demand of the consumer recorded during the month or 85% of the Contract Demand, whichever is higher. The billing demand shall be rounded off to the next whole number.
 - iii. **Minimum charge** – The demand charge on contract demand (CD) is a monthly minimum charge whether any energy is consumed during the month or not.
6. The recorded demand for the respective month shall be reflected in the consumer bill.

1.3 Power Factor Incentive and Surcharge

- i. All LV 1.2 consumers with Contracted Load of 15 kW or above shall arrange to install suitable Low Tension capacitors of appropriate capacity at their cost. The consumer shall ensure that the capacitors installed by him properly match with the actual requirement of the load so as to ensure average monthly Power Factor of 0.9 or above.

- ii. A consumer who fails to comply above shall be liable to pay Power Factor surcharge as per the table given below:-

Monthly Power Factor	Percentage Surcharge payable on billed energy charges
89.00%-89.99%	1%
88.00%-88.99%	2%
87.00%-87.99%	3%
86.00%-86.99%	4%
85.00%-85.99%	5%
84.00%-84.99%	6%
83.00%-83.99%	7%
82.00%-82.99%	8%
81.00%-81.99%	9%
Below 89.99%	10%

- iii. All LV installations having welding transformer are required to install suitable Low Tension capacitors so as to ensure Power Factor of not less than 0.9. Consumers not complying with the above shall have to pay Power Factor surcharge of 75 paise per kWh on the entire monthly consumption, provided the load of the welding transformer(s) exceeds 25% of the total Sanctioned load.

Note - For the purposes of computing the connected load of welding transformers in kW, a Power Factor of 0.6 shall be applied to the kVA rating of such welding transformers. The kVA rating can also be calculated on the

basis of load voltage and maximum load current on secondary side of welding machine.

- iv. The average monthly Power Factor recorded in the meter shall be considered for billing of Power Factor surcharge or Power Factor incentive, as the case maybe.
- v. Levy of Power Factor surcharge as indicated above, shall be without prejudice to the rights of JSL-D to disconnect the consumer's installation after issue of 15 days' notice if the average monthly Power Factor remains 0.7 or below for a period of more than two consecutive months. It shall remain disconnected till the consumer makes suitable arrangements to improve the Power Factor.
- vi. Notwithstanding the above, if the average monthly Power Factor of a new consumer is found to be less than 0.9 at any time during the first six months from the date of connection and if he maintains average monthly Power Factor continuously in subsequent three months at not less than 0.9, then the surcharge billed on account of low Power Factor during the said period shall be withdrawn and credited in next month's bill.
- vii. All categories of LV consumers in whose case power factor surcharge is applicable; shall be eligible for Power Factor incentive for Power Factor of 0.90 and above as per the table given below:

Monthly Power Factor (PF)	Percentage incentive on billed energy charges
90%-90.99%	0.5%
91%-91.99%	1.0%
92%-92.99%	1.5%
93%-93.99%	2.0%
94%-94.99%	2.5%
95%-95.99%	3.0%

Monthly Power Factor (PF)	Percentage incentive on billed energy charges
96%-96.99%	3.5%
97%-97.99%	4.0%
98%-98.99%	4.5%
99% and above	5.0%

1.4 Provisions of billing in case of Excess Supply

1. For Sanctioned load-based tariff

- i. The consumers availing supply at Sanctioned load-based tariff shall restrict their actual connected load within the Sanctioned load. However, in case the actual connected load in any month exceeds the Sanctioned load, the Sanctioned load-based tariff shall apply only to the extent of Sanctioned load and corresponding units of energy. The connected load in excess of Sanctioned load and corresponding units of energy shall be treated as excess supply. The excess supply so consumed in any month, shall be charged at the rate of one and half times of the Sanctioned load based tariff applicable to the consumer (fixed and energy charges) for the excess connected load to the extent of 20% of Sanctioned load and at the rate of two times of Sanctioned load based tariff if the excess connected load is found beyond 20% of sanctioned load for actual period of enhancement of load or 6 months whichever is less, including the month in which the existence of excess load is detected and shall be continued to be billed till excess load is removed or Sanctioned load is enhanced.
- ii. Where the recording facility of demand is available, the billing on account of excess supply shall be restricted to the recorded month only.

- iii. If the Recorded Demand exceeds the Sanctioned Load for any three consecutive months, then the Sanctioned Load, as applicable, shall automatically be restated to the highest demand recorded in these three months;
- iv. If the Recorded Demand is lower than the Sanctioned Load for any three consecutive months, then the Sanctioned Load shall be restated to the highest demand recorded in these three months at the option of the consumer.

2. For Demand Based tariff consumers

- i. Consumers availing supply at demand-based tariff (LV-1.2) should at all times restrict their maximum demand to the contract demand or Sanctioned load, whichever is applicable. However, contract demand for the demand-based tariff consumer can be less than Sanctioned load. In case the maximum demand in any month exceeds the contract demand, the said demand-based tariff (LV-1.2) shall apply only to the extent of the contract demand and corresponding units of energy. The demand in excess of contract demand and corresponding units of energy shall be treated as excess supply. The excess supply so availed in any month, shall be charged at the rate of one and half times of the normal tariff applicable to the consumer (fixed and energy charges) for the excess demand to the extent of 20% of contract demand and at the rate of two times of normal tariff if the excess demand is found beyond 20% of contract demand.
- ii. For the purpose of billing of excess supply, the billing demand and the units of energy shall be determined as under:
 - a) Billing demand: The demand in excess of the contract demand in any month shall be the billing demand.
 - b) Units of energy: the units of energy corresponding to kW portion of the demand in excess of the contract demand shall be:-

$$EU = TU (1 - CD/MD)$$

Where

EU – denotes excess units,

TU – denotes total units supplied during the month,

CD – denotes contract demand, and

MD – denotes actual maximum demand.

- a. The excess supply availed in any month shall be charged along with the monthly bill and shall be payable accordingly.
 - b. The above billing of excess supply at one and half times/two times of the normal tariff shall be applicable to consumers without prejudice to JSL-D's right to discontinue supply in accordance with the provisions contained in the Chhattisgarh State Electricity Supply Code, 2011, as amended from time to time.
- iii. If the Recorded Demand exceeds the Contracted Demand for any three consecutive months, then the Contracted Demand, as applicable, shall automatically be restated to the highest demand recorded in these three months.

3. Delayed Payment Surcharge

If the bill is not paid by the consumer within the period (due date) prescribed for payment of the bill, a surcharge @ 0.04% per day or part thereof, on the total outstanding amount of the bill (including arrears, if any, but excluding amount of surcharge), subject to minimum of Rs. 5 shall be payable in addition, from the due date of payment as mentioned in the bill.

4. Additional Charges

Every Local Body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law including the Corporation Act, District Municipalities Act or Gram Panchayat Act on the poles, lines, transformers and other installations through which the Local Body receives supply.

5. Advance Payment Rebate

For advance payment made before commencement of consumption period for which bill is to be prepared, a rebate @ 0.75% per month on the amount which remains with the Licensee at the end of the calendar month excluding security deposit, shall be credited to the account of consumer after adjusting any amount payable to the Licensee subject to the net amount of advance being not less than Rs.1000 and shall be adjustable in next month's bill.

6. Rounding off

The bill shall be rounded off to the nearest multiple of Rs.10. Difference, if any, between the bill amount before and after rounding off, shall be adjusted in next month's bill.

For example: - If the total amount of bill is Rs. 235.00, then the bill shall be rounded off to Rs. 240 and Rs. 5.00 will be credited in next month's bill, whereas if the total amount of bill is Rs. 234.95, then the bill will be rounded off to Rs. 230 and Rs. 4.95 will be debited in next month's bill. In view of the above provision, no surcharge will be levied on outstanding amount, which is less than Rs. 10.

7. Applicability of tariff

In case of any dispute about applicability of tariff to a particular LV category, the decision of the Commission shall be final and binding.

8. Tax or Duty

The tariff does not include any tax or duty, etc., on electrical energy that may be payable at any time in accordance with any law in force. Such charges, if any, shall be payable by the consumer in addition to tariff charges.

9. Meter Hire

Meter hire shall be charged as per the schedule of miscellaneous charges to all categories of LV consumers.

10. Method of payment of Bills

1. Consumer shall have the option to pay bills online or offline. Applicable transaction charges for online/digital payment, if any, shall be borne by the consumers.
2. Bill amount of more than **five thousand rupees** shall mandatorily be paid online.
3. For bill amount less than or equal to **five thousand rupees**, consumer may pay the bill through cash or cheque or demand draft or electronic clearing system at designated counters of a bank or through credit or debit cards or online payment through distribution licensees' web portal or any digital mode of payment and any change or further addition in the mode of payment shall be more user friendly for the consumers than the prevailing system.

Provided that the distribution licensee may stipulate a suitable incentive or rebate for payment through online system for consumers who opt to pay bill amount less than or equal to **five thousand rupees**.

4. The distribution licensee shall establish online portal as well as sufficient number of collection centres or drop boxes at suitable locations with necessary facilities, where consumer can deposit the bill amount with ease.

11. Automatic re-instatement of sanctioned load

- i. If the recorded demand exceeds the sanctioned load for any three consecutive months, then the sanctioned load shall automatically be restated to the highest demand recorded in these three months. In such cases of upward restatement of sanctioned load, the load enhancement charges shall be applicable; however, the security deposit shall not be required to be increased correspondingly.
- ii. If the recorded demand is lower than the sanctioned load for any three consecutive months, then the sanctioned load can be restated to the highest demand recorded in these three months at the option of the consumer.

12. Conditions to have over-riding effect

All the above conditions of tariff shall be applicable to the consumer notwithstanding the provisions, if any, in the agreement entered into by the consumer with the Licensee.

Tariff Schedule for High Voltage (HV) Consumers

1.5 HV-1: All HV consumers

Applicability

This tariff is applicable to all HV consumers.

Tariff

Demand Charges (Rs./KVA/month)	Energy Charge (Rs. per kWh)
246	5.15

The consumers of this category shall be eligible for load factor rebate of 5% on Energy Charges calculated on entire energy consumption for consumption above monthly load factor of 70%.

Notes:

For charging stations of Electric Vehicles, a flat rate single part tariff of Rs. 5.56 per unit shall be applicable.

1.6 Terms and Conditions of HV tariff

1. Point of Supply

Power will be supplied to consumers ordinarily at a single point for the entire premises. HV industrial consumers can avail separate LV supply as per Clause 4.40 of the Chhattisgarh State Electricity Supply Code, 2011 and its amendments thereof, in the same premises.

2. Billing demand

The billing demand for any month shall be the maximum demand (in kVA) of the consumer recorded during the billing month or 85% of the contract demand

whichever is higher. The billing demand shall be rounded off to the next whole number.

3. Determination of Demand

The maximum demand means the highest load measured by sliding window principle of measurement in average kVA at the point of supply of a consumer during any consecutive period of 15 minutes during the billing period.

4. Minimum Charge

The demand charge on contract demand (CD) is a monthly minimum charge whether any energy is consumed during the month or not.

5. Rounding off

The amount of HV energy bill shall be rounded off to the nearest multiple of Rs.10.

For example - the amount of Rs. 12345 will be rounded off to Rs. 12350 and Rs. 12344.95 shall be rounded off to Rs. 12340.

In view of the above provision no surcharge will be levied on outstanding amount, which is less than Rs. 10.

6. Delayed Payment Surcharge

If the bill is not paid by the consumer within the period prescribed (due date) for payment of the bill, a surcharge @ 0.04% per day or part thereof, on the total outstanding amount of the bill (including arrears, if any but excluding amount of surcharge), shall be payable in addition, from the due date of payment as mentioned in the bill.

7. Additional charges for Local Bodies

Every Local Body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law including the Corporation Act, District Municipalities Act or Gram Panchayat Act on the poles, lines,

transformers and other installations through which the Local Body receives supply.

8. Advance Payment Rebate

For advance payment made before commencement of consumption period for which bill is to be prepared, a rebate @ 0.75% per month on the amount, which remains with the Licensee at the end of calendar month excluding security deposit, shall be credited to the account of consumer after adjusting any amount payable to the Licensee, subject to the net amount of advance being not less than Rs.20,000 and shall be adjustable in next month's bill. This facility is available to consumers availing 100% power from JSL-D.

9. Additional Charge for Exceeding Contract Demand

The consumers should restrict their maximum demand to the extent of contract demand. In case the maximum demand during any month exceeds the contract demand, the tariff at normal rate shall apply only to the extent of the contract demand and corresponding units of energy. The demand in excess of contract demand and corresponding units of energy shall be treated as excess supply. The excess supply so availed, if any, in any month shall be charged at one and half times of the normal tariff applicable to the consumer (demand and energy charges) for the excess demand to the extent of 20% of contract demand and at the rate of two times of normal tariff if the excess demand is found beyond 20% of contract demand.

For the purpose of billing of excess supply, the billing demand and the units of energy shall be determined as under:

i. Billing Demand / Contract Demand:

The demand in excess of the contract demand in any month shall be the billing demand/ contract demand of the excess supply.

ii. Units Energy:

The units of energy corresponding to kVA of the portion of the demand in excess of the contract demand shall be:

$$EU = TU (1 - CD/MD)$$

Where

EU – denotes units corresponding to excess supply,

TU – denotes total units supplied during the month,

CD – denotes contract demand, and

MD – denotes actual maximum demand.

The excess supply availed in any month shall be charged along with the monthly bill and shall be payable by the consumer.

The billing of excess supply at one and half times/two times of the normal tariff applicable to consumer is without prejudice to JSL-D's right to discontinue the supply in accordance with the provisions contained in the Chhattisgarh State Electricity Supply Code, 2011 and its amendments thereof.

No rebates/incentive is payable on such excess supply.

10. Meter Hire

Meter hire shall be charged as per the schedule of miscellaneous charges to all categories of HV consumers.

11. Tax or Duty

The tariff does not include any tax or duty, etc., on electrical energy that may be payable at any time in accordance with any law/State Government Rules in force. Such charges, if any, shall be payable by the consumer in addition to tariff charges.

12. Dispute on applicability of tariff

In case of any dispute on applicability of tariff on a particular category of HV industry/ consumer, the decision of the Commission shall be final and binding.

All the above conditions of tariff shall be applicable to the consumer notwithstanding the provisions, if any, in the agreement entered into by the consumer with the Licensee.

13. Method of payment of Bills

1. Consumer shall have the option to pay bills online or offline. Applicable transaction charges for online/digital payment, if any, shall be borne by the consumers.
2. Bill amount of more than **five thousand rupees** shall mandatorily be paid online.
3. For bill amounts less than or equal to **five thousand rupees** consumer may pay the bill through cash or cheque or demand draft or electronic clearing system at designated counters of a bank or through credit or debit cards or online payment through distribution licensees' web portal or any digital mode of payment and any change or further addition in the mode of payment shall be more user friendly for the consumers than the prevailing system.

Provided that the distribution licensee may stipulate a suitable incentive or rebate for payment through online system for consumers who opt to pay bill amount less than or equal to **five thousand rupees**.

4. The distribution licensee shall establish online portal as well as sufficient number of collection centres or drop boxes at suitable locations with necessary facilities, where consumer can deposit the bill amount with ease.

1.7 Open Access Charges

1. Wheeling Charges

For long-term, medium-term and short-term open access customer: Rs. 35.30/MWh (or Rs. 0.0353 per kWh) for the energy computed as per the provisions made in Regulation 33 of the CSERC (Connectivity and Intra State Open access) Regulations, 2011 and its subsequent amendment(s)/revision, if any, at 100% load factor for wheeling. The same charges shall be applicable for both collective and bilateral transactions at the point of injection.

2. Energy losses for distribution

Distribution Losses of 0.3% for the energy scheduled for distribution at the point or points of injection at 33 kV side of 33/11 kV sub-station shall be recoverable from open access customers.

3. Operating Charges

The short-term open access customer shall pay the Operating Charges to SLDC at the rate of Rs. 2,000 per day.

4. Cross Subsidy Charges

Cross-Subsidy Charges shall be 'Nil', as the Average Billing Rate has been equated to the ACoS.

5. Standby Charges

The Standby Charges for consumers availing open access (using transmission and/or distribution system of Licensee) and who draw power from the grid up to the contracted capacity of open access during the outage of generating plant/CPP shall be 1.5 times of the per kWh weighted average tariff of HV consumers, which is Rs. 8.34 per kWh (1.5 times of the average billing rate of Rs.5.56 per kWh). For drawal of power in excess of the contracted capacity of open access, the tariff for availing standby support from the grid shall be two times of the per unit weighted average tariff of HV consumers, which is Rs. 11.12 per kWh (2 times of the average billing rate of Rs. 5.56 per kWh). Further, in case of outage of CPP supplying power to captive/non-captive consumer who has reduced its contract demand to zero and also availed open access draws power of JSPL-D, then billing of such power drawn shall be done as per the standby charges mentioned above.

6. Energy Losses for Open-access consumers

The Open Access customers availing long-term/medium-term/short-term open access customers shall bear the energy loss specified as under:

- a) Energy Losses/for using only distribution system of JSL-D shall be 0.3%.
- b) Energy losses for using both the transmission system of JSL-T and distribution system of JSL-D or Combination thereof shall be 0.6%.