

1 TARIFF SCHEDULE FOR FY 2026-27

This Tariff Schedule shall be applicable from July 1, 2026.

1.1 Tariff Schedule for Low Voltage (LV) Consumers

This tariff schedule is applicable to all LV consumers as follows:

- a) Single-phase, 230 Volts up to a maximum Sanctioned Load of 5 kW (excluding agriculture and industrial consumers), and
- b) Three-phase, 400 Volts for maximum demand/Sanctioned Load up to 150 kW in case of demand-based tariff or for maximum Sanctioned Load of 200 HP in case of other tariff, as applicable.

1.1.1 LV-1: Domestic

Applicability

This tariff is applicable to domestic light and fan and power used for all domestic appliances, in residential premises, orphanages, homes for old/physically challenged people and homes for destitute, dharamshalas and working women's hostels run by charitable Trust, Government student hostels and student hostels located in Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran area and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran area Notified Vide Order dated August 22, 2005, ashrams, offices of National Cadet Core (NCC), offices of local bodies, Public Libraries and reading rooms, educational institutions and hospitals (including X-rays, etc.) run by charitable trusts, homes for differently abled and mentally retarded, de-addiction and rehabilitation centres, Government hospitals/dispensaries, (excluding private clinics and nursing homes), facilities like prayer hall, gymnasium and club house within the housing society, Government Schools, farm houses for own use, mosques, temples, churches, gurudwaras, religious and spiritual institutions, water works and street lights in private/CG Housing Board colonies/ and cooperative societies, common facilities such as lighting in staircase, lifts, fire-fighting in multi-storied housing complex, gaushala, light and fan in gauthan and khalihan, kothar, byra where agriculture produce is kept, post office at residence of a villager, residential premises of professionals such as advocates, doctors, artists, consultants, weavers, bidi makers, beauticians, stitching and embroidery workers including their chambers, public toilets, fractional HP motors used for Shailchak by Kumhars in their residences, zero waste centre compost unit.

This tariff shall also be applicable to Stay Homes recognised by the Government in Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran Notified Vide Order dated August 22, 2005.

Tariff:

Category of Consumers	Units Slab	Fixed Charge (Rupees per kW)	Energy Charge (Rs. per kWh)
LV-1: Domestic			
	0 -100 units		4.40

Category of Consumers	Units Slab	Fixed Charge (Rupees per kW)	Energy Charge (Rs. per kWh)
Domestic including BPL Consumers	101-200 units	Rs. 20/- per kW/month for Sanctioned Load up to 5 kW;	4.50
	201 - 400 units		6.00
	401 – 600 units	Rs. 30/- per kW/month for Sanctioned Load above 5 kW and up to 10 kW;	7.00
	601 and above units	Rs. 50/- per kW per month for Sanctioned Load above 10 kW	8.80

Notes:

- Energy Charges are telescopic. For example, if consumption in any month is 150 units, then for first 100 units, rate of slab 0-100 shall be applicable and for remaining 50 units, rate of slab 101-200 shall be applicable;
- Fixed Charges is a monthly minimum charge, whether any energy is consumed during the month or not;
- Fixed Charges are telescopic. For example, if Sanctioned Load is 7 kW, then the rate of Rs. 20/- per kW/month shall be applicable for the first 5 kW and the rate of Rs. 30/- per kW/month shall be applicable for the balance 2 kW;
- Domestic consumers shall be entitled for subsidy as per State Government Order, and their consumption shall be billed as per tariff LV-1.
- If a portion of the dwelling is used for the conduct of any business other than those stipulated above, the billing should be done as per clause 11.12 (a) of the Supply Code.

1.1.2 LV-2: Non-Domestic

Applicability

This tariff is applicable to light and fan and power to shops, showrooms, business houses, offices excluding offices of local bodies, educational institutions (except those included in LV-1 and LV-5), public buildings, Warehouses, town halls, clubs, gymnasium and health clubs, meeting halls, places of public entertainment, circus, hotels, cinemas, railway stations, private clinics and nursing homes including X-rays plant, diagnostic centres, pathological labs, juice centres, billboards/hoardings and advertisement services, typing institutes, internet cafes, STD/ISD PCO's, Mobile Towers, coaching centres, FAX/photocopy shops, tailoring shops, photographers and colour labs, laundries, cycle shops, compressors for filling air, nickel plating on small scale, restaurants, eating establishments, Government circuit houses/rest houses, guest houses, marriage gardens, farmhouses being used for commercial purposes, book binders, bakery shop, banks, parlours, computer centre, petrol pumps and service stations, electric charging centres for Vehicles, HV industrial consumers seeking separate independent LV connection in the same premises of HV industrial connection and other consumers not covered under any other category of LV consumers.

Tariff:

Category of Consumers	Units Slab	Fixed Charge (Rs per kW of Contracted load/Billing Demand)	Energy Charge (Rs. per kWh)
LV-2.1: Single Phase Non-Domestic- (up to 5 kW)	0 – 100 units	Rs. 60 per kW per month	6.50
	101 - 400 units		7.60
	401 and above units		9.10
LV-2.2: Three Phase Non-Domestic			
(A) Up to 15 kW	0-400 units	Demand Charges- Rs 130/kW/month on billing demand	7.50
	401 and above units		9.00
(B) Above 15 kW	All units	Demand Charges- Rs 210/kW/month on billing demand	8.40
LV-2.3: Electric Vehicle Charging stations	All units	Nil	7.13

Notes:

- Tariff specified for LV-2.3 category shall also be applicable to the LV consumers opting for minus metering (as specified in order dated September, 17, 2025 issued in petition no. 17 of 2025) facility.
- Fixed Charges of LV-2.1 and Demand Charge on contract demand of tariff LV-2.2 is a monthly minimum charge, whether any energy is consumed during the month or not.
- A discount of 10% on Energy Charges shall be applicable for
 - Commercial activities being run exclusively by registered women self-help groups.
 - Private clinics, hospitals and nursing homes including X-ray plant, diagnostic centres and pathological labs, situated in rural areas as defined by Government of Chhattisgarh and all areas in Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran Notified Vide Order dated August 22, 2005.
- A discount of 25% on Energy Charges shall be applicable for Mobile towers set up in Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran area and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran area Notified Vide Order dated August 22, 2005.

1.1.3 LV-3: L.V. Agriculture

Applicability

This tariff is applicable to agricultural pumps/tube wells used for irrigation (including drip and sprinkler system) for crops, nursery, baadi, horticulture crops (growing vegetables and fruits), floriculture (growing flowers), growing of herbs/medicinal

plants and mushroom, jatropha plantation, chaff cutters, thresher, winnowing machines, sugarcane crushers used on agricultural land, lift irrigation pumps/tube wells of State Government or its agencies, water drawn by agriculture pumps used by labour, cattle, and farm houses in the premises of agriculture farms for drinking purposes only and packaging of agriculture produce at farm, khalihan, etc.

Tariff:

Category of Consumers	Fixed Charge	Energy Charge (Rs. per kWh)
LV-3: Agriculture	Rs. 100/HP/month	6.20

The load of 100 W for light and fan is permitted in hutment at or near the motor pump set.

Notes:

- Fixed Charge is monthly minimum charge, whether any energy is consumed during the month or not.
- For non-subsidized agriculture pump connection, a rebate of 40% on energy charges shall be allowed.
- Consumers opting for flat rate billing under KJJY scheme shall pay Rs. 100/HP/month as flat rate charges; in addition to fixed charges on billing demand plus energy charges on consumption payable by State Government under KJJY scheme up to the applicable ceiling limit of 6000/7500 units annual consumption.

1.1.4 LV- 4: L.V. Agriculture Allied Activities

Applicability

This tariff is applicable to pump/tube well connections, other equipment and light and fan for tree plantation, fisheries, hatcheries, mushroom cultivation, bee farming, poultry farms, dairy, cattle breeding farms, sericulture, tissue culture, aquaculture laboratories and milk chilling plant.

Tariff:

Category of Consumers	Fixed Charge	Energy Charge (Rs. per kWh)
LV-4.1 (A): Up to 25 HP	Rs. 100 per HP per month or Rs. 134 per kW per month	6.10
LV-4.1 (B): Above 25 HP	Rs. 110 per HP per month or Rs. 147 per kW per month	6.65
LV-4.2: Demand based tariff for Contract Demand of 15 kW and above	Rs. 210 per kW per month on billing demand	6.85

Note:

Fixed Charge is monthly minimum charge. Demand Charge on contract demand is monthly minimum charge, whether any energy is consumed during the month or not.

1.1.5 LV-5: L.V. Industry

Applicability

- i. These tariffs are applicable to power, light and fan for industries such as flour mills, hullers, grinders for grinding masala, textile industries including power looms and handlooms, rice mills, poha and murmura mills, daal-mills, oil mills, ice factories, cold storage plants, ice candies, terracotta, Jute industries, Biomass briquettes manufacturing units, handicraft, agro-processing units, ethanol industries, aluminium based factory, bakery/biscuit industries, bottling plant, cable/insulation industries, Cement Based Factory, Chemical Plant, Coal Based Industries, Conductor Wire Industries, Cutting & Polishing Of Marble, Fabrication Workshop, Food Processing Industry, minor forest produce based units, Forest Product based factory, GI Wire Industries, Glass Industries, Hot Mixing Plant, IT based industries, Mineral based factory, Plastic Industries, offset printers, Printing press, Plywood factory, Pulverize industries, Rolling Mill, Saw Mill, furniture manufacturing/making units, mines, mines with stone crusher unit, stone crusher, mixer, mixer with stone crushers, Toy Industries, Wire Drawing / Steel Industries, Wire Product, industries run by Registered Women self-help group, workshops, fabrication shop, Gramin Aoudyogik Park established under Narwa, Garua, Ghurwa, Bari Sankalpana Yojana of the Government of Chhattisgarh, etc.

Tariff:

Category of Consumers		Demand Charge	Energy Charge (Rs. per kWh)
LV-5: L.V. Industry			
5.1	Flour mills, Hullers, power looms, grinders for grinding masalas, terracotta, handloom, handicraft, agro-processing units, minor forest produce up to 25 HP or 18.7 kW	Rs. 80/kW/month on billing demand	5.35
a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	Rs. 80/kW/month on billing demand	4.85
5.2	Other Industries		
5.2.1	Up to 25 HP or 18.7 kW	Rs. 120/kW/month on billing demand	6.35
a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	Rs. 100/kW/month	5.35

Category of Consumers		Demand Charge	Energy Charge (Rs. per kWh)
		on billing demand	
5.2.2	Above 25 HP (18.7 kW)	Rs. 150/kW/month on billing demand	7.10
a)	Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran*	Rs. 130/kW/month on billing demand	6.60

*Notified Vide Order dated August 22, 2005

Notes:

- i. Demand Charge on contract demand is monthly minimum charge, whether any energy is consumed during the month or not.
- ii. A rebate of 5% in energy charges for consumers specified under tariff category shall be allowed for LV industries located in rural areas notified by Government of Chhattisgarh, other than the rural areas notified in Bastar avem Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avem Uttar Kshetra Adivasi Vikas Pradhikaran.
- iii. A rebate of 10% on Energy Charges shall be applicable for:
 - Industrial activities being run exclusively by registered women self-help groups.
 - Poha and Murmura mills.

1.1.6 LV-6: Public Utilities

Applicability

This tariff is applicable to Public Utilities such as water supply schemes, sewage treatment plants and sewage pumping installations, crematorium, traffic signals and lighting of public streets including public parks and archaeological and other monuments when requisition for supply is made by Public Health Engineering Department, Local Bodies, Gram Panchayats or any organization made responsible by the Government to maintain these services.

Tariff:

Category of Consumers	Fixed Charge	Energy Charge (Rs. per kWh)
LV-6: Public Utilities	Rs. 152/HP/month or Rs. 203/kW/month	7.60

Notes:

- i. Fixed Charge is monthly minimum charge whether any energy is consumed during the month or not.
- ii.

1.1.7 LV-7: Information Technology & Export Oriented Textile Industries

Applicability

This tariff is applicable to Information Technology Industries and Export Oriented Textile Industries having minimum Contract Demand of 50 kW.

Tariff:

Category of Consumers	Demand Charge on billing demand (Rs./kW/Month)	Energy Charge (Rs. per kWh)
LV-7: Information Technology & Export Oriented Textile Industries	160	6.25

Note:

Demand Charge is payable as monthly minimum charge whether any energy is consumed during the month or not.

1.1.8 LV 8: Temporary Supply

Applicability

This tariff is for connections that are temporary in nature. The tariff applicable shall be as given for the respective category of consumer.

Provided that for construction purpose, a consumer shall be given a temporary connection only.

Provided further that for a farmer requiring temporary agriculture pump connection more than once within a period of one year from the date of disconnection of the previous connection, no fresh paper formalities would be required.

Temporary supply cannot be demanded by a prospective consumer as a matter of right but will normally be arranged by the Licensee when a requisition is made subject to technical feasibility.

Tariff:

Fixed Charge and Energy Charge shall be billed at 1.5 times the normal tariff as applicable to the corresponding consumer categories.

Provided that for Agricultural pump connections, the Fixed Charge and Energy Charge shall be billed at the normal tariff applicable for LV-3 category.

Provided further that domestic light and fan connections covered under LV-1 shall be billed at normal tariff after completion 2 years period of temporary connection.

Notes:

- i. An amount equal to estimated bill for 3 months or for the period of temporary connection requisitioned, whichever is less, is payable before serving the

temporary connection, subject to replenishment from time to time and adjustment in the last bill after disconnection.

- ii. No temporary connection shall be served without a meter.
- iii. Connection and disconnection charge shall be paid as per the schedule of miscellaneous charges.
- iv. No rebates/concessions under any head shall be applicable to temporary connections.
- v. A month for the purpose of billing of temporary supply shall mean 30 days from the date of connection or part thereof.
- vi. In case connected load/maximum demand is found more than Sanctioned load/contract demand, then the billing of excess load/supply shall be done for the amount calculated as per para 1.1.12.
- vii. Any expenditure made by the Licensee for providing temporary supply up to the point of supply, shall be paid for by the consumer as per prescribed procedure.
- viii. Temporary connections shall not be served unless suitable capacitors, wherever applicable, are installed so as to ensure Power Factor of not less than 0.90 lagging.
- ix. Surcharge at the rate of 2% per month or part thereof on the outstanding amount of the bill shall be payable in addition, from the due date of payment of bill, if the bill is not paid by the consumer within the period prescribed.

1.1.9 Time of Day Tariff

This tariff is applicable to LV-1, LV-2, LV-5, LV-6 and LV-7 tariff category for consumers with Sanctioned Load of more than 10 kW and having Smart Meters installed. Under the Time of Day (TOD) Tariff, electricity consumption in respect of LV consumers for different periods of the day, i.e., Normal period, peak load period, and Off-peak load period (Solar Hours), shall be recorded by installing a Smart Meter.

- i. For LV-2.2 (B), LV-2.3, LV-5, LV-6 and LV-7:
Consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer:

Period of Use		Normal rate of Demand Charge Plus
(i)	Normal period (23:00 hours to 09:00 hours)	Normal rate of Energy Charges
(ii)	Off-peak load period (Solar Hours) (09:00 hours to 17:00 hours)	95% of normal rate of Energy Charge
(iii)	Peak load period (17:00 hours to 23:00 hours)	105% of normal rate of Energy Charge

- ii. For LV-1, LV-2.1, LV-2.2 (A):

A discount of Rs. 0.20 per kWh shall be applicable for consumption recorded during in Off-peak load period (Solar Hours) i.e., from 09:00 hours to 17:00 hours.

Applicability and Terms and Conditions of TOD tariff:

- i. The terms and conditions of the applicable tariff (such as monthly tariff minimum charge, etc.) shall continue to apply to a consumer to whom TOD tariff is applicable.
- ii. In case, the consumer exceeds the contract demand, the demand in excess and the corresponding energy shall be billed at one and half/two times (as per methodology specified in Para “Additional Charges for Exceeding Contract Demand” of the Terms and Conditions of LV Tariff) of the tariff applicable for the normal period, irrespective of the time of use.
- iii. The ToD tariff shall be implemented for the consumers from the next billing cycle after installation of Smart Meters.
- iv. Consumers availing temporary power supply shall not be billed under ToD tariff.

1.1.10 Terms and Conditions of L.V. Tariff

1. Energy will be supplied to the consumer ordinarily at a single point for the entire premises of the consumer.
2. Sanctioned Load or Contract Demand/Maximum Demand infraction shall be rounded off to the next whole number.
3. If the bills are not issued consecutively for three months or more for any LT Consumer, billing on accumulated meter reading shall not be raised without approval of concerned Executive Engineer of CSPDCL.
4. For the purpose of separate independent LV connection to HV Industrial consumer in the same premises of HV industrial connection, to meet out its essential load during emergency or non-availability of supply in HV connection under LV-2 category, conditions as mentioned in Clause 4.40 of the Chhattisgarh State Electricity Supply Code and its amendment, if any, shall be applicable.
5. For the purpose of Demand Based Tariff (LV-2.2, LV-4.2, LV-5 and LV-7)
 - i. **Determination of Maximum Demand-** The maximum demand means the highest load measured by sliding window principle of measurement in average kVA or average kW as the case may be at the point of supply of a consumer during any consecutive period of 30 minutes during the billing period.
 - ii. **Billing Demand** – The billing demand for the month shall be the actual maximum kW demand of the consumer recorded during the month or 85% of the Contract Demand, whichever is higher. The billing demand shall be rounded off to the next whole number.
 - iii. **Minimum Charge** – The demand charge on contract demand (CD) is a monthly minimum charge whether any energy is consumed during the month or not.
6. The recorded demand for the respective month shall be reflected in the consumer bill.

1.1.11 Power Factor Incentive and Surcharge

- i. Consumers, covered under tariff categories LV-2: non-domestic consumers with Contracted Load of 15 kW or above, LV-4: LV Agriculture Allied Activities, LV-5: LV Industry, LV 6: Public Utilities and LV-7: Information Technology and Export Oriented Textile Industries, shall arrange to install suitable low-tension capacitors of appropriate capacity at their cost. The consumer also shall ensure that the capacitors installed by them properly match with the actual requirement of the load so as to ensure average monthly Power Factor of 0.90 or above.
- ii. A consumer who fails to comply above shall be liable to pay Power Factor surcharge as per the table given below:

Monthly Power Factor	Percentage Surcharge payable on billed energy charges
89.00% – 89.99%	1%
88.00% – 88.99%	2%
87.00% – 87.99%	3%
86.00% – 86.99%	4%
85.00% – 85.99%	5%
84.00% – 84.99%	6%
83.00% – 83.99%	7%
82.00% – 82.99%	8%
81.00% – 81.99%	9%
Below 80.99%	10%

- iii. All LV installations having welding transformer are required to install suitable Low Tension capacitors so as to ensure Power Factor of not less than 0.90. Consumers not complying with the above shall have to pay Power Factor surcharge of 75 paise per kWh on the entire monthly consumption, provided the load of the welding transformer(s) exceeds 25% of the total Sanctioned load.

Note - For the purposes of computing the connected load of welding transformers in kW, a Power Factor of 0.6 shall be applied to the kVA rating of such welding transformers. The kVA rating can also be calculated on the basis of load voltage and maximum load current on secondary side of welding machine.

- iv. The average monthly Power Factor recorded in the meter shall be considered for billing of Power Factor surcharge or Power Factor incentive, as the case maybe.
- v. Levy of Power Factor surcharge as indicated above, shall be without prejudice to the rights of CSPDCL to disconnect the consumer's installation after issue of 15 days' notice if the average monthly Power Factor remains 0.70 or below for a period of more than two consecutive months. It shall remain disconnected till the consumer makes suitable arrangements to improve the Power Factor.

- vi. Notwithstanding the above, if the average monthly Power Factor of a new consumer is found to be less than 0.90 at any time during the first six months from the date of connection and if he maintains average monthly Power Factor continuously in subsequent three months at not less than 0.90, then the surcharge billed on account of low Power Factor during the said period shall be withdrawn and credited in next month's bill.
- vii. All categories of LV consumers in whose case power factor surcharge is applicable; shall also be eligible for Power Factor incentive for Power Factor 0.90 and above as per the table given below:

Monthly Power Factor (PF)	Percentage incentive on billed energy charges
90% – 90.99%	0.5%
91% – 91.99%	1.0%
92% – 92.99%	1.5%
93% – 93.99%	2.0%
94% – 94.99%	2.5%
95% – 95.99%	3.0%
96% – 96.99%	3.5%
97% – 97.99%	4.0%
98% – 98.99%	4.5%
99% and above	5.0%

1.1.12 Provisions of billing in case of Excess Supply

1. For Sanctioned load-based tariff

- i. The consumers, except the domestic (LV-1) consumers, availing supply at Sanctioned load-based tariff shall restrict their actual connected load within the Sanctioned load. However, in case the actual connected load in any month exceeds the Sanctioned load, the Sanctioned load-based tariff shall apply only to the extent of Sanctioned load and corresponding units of energy. The connected load in excess of Sanctioned load and corresponding units of energy shall be treated as excess supply except the domestic (LV-1) consumers. The excess supply so consumed in any month, shall be charged at the rate of one and half times of the Sanctioned load based tariff applicable to the consumer (fixed and energy charges and FPPAS charges) for the excess connected load to the extent of 20% of Sanctioned load and at the rate of two times of Sanctioned load based tariff if the excess connected load is found beyond 20% of Sanctioned load for actual period of enhancement of load or 6 months whichever is less, including the month in which the existence of excess load is detected and shall be continued to be billed till excess load is removed or Sanctioned load is enhanced.
- ii. Where the recording facility of demand is available, the billing on account of excess supply shall be restricted to the recorded month only.

2. For Demand Based tariff consumers

- i. Consumers availing supply at demand-based tariff (LV-2.2/LV-4.2/LV-5/LV-7) should at all times restrict their maximum demand to the contract demand or Sanctioned load, whichever is applicable. However, contract demand for the demand-based tariff consumer can be less than Sanctioned load. In case the maximum demand in any month exceeds the contract demand, the said demand-based tariff (LV-2.2/LV-4.2/LV-5/LV-7) shall apply only to the extent of the contract demand and corresponding units of energy. The demand in excess of contract demand and corresponding units of energy shall be treated as excess supply. The excess supply so availed in any month, shall be charged at the rate of one and half times of the normal tariff applicable to the consumer (fixed and energy charges and FPPAS) for the excess demand to the extent of 20% of contract demand and at the rate of two times of normal tariff if the excess demand is found beyond 20% of contract demand.
- ii. For the purpose of billing of excess supply, the billing demand and the units of energy shall be determined as under:
 - a) Billing Demand: The demand in excess of the contract demand in any month shall be the billing demand.
 - b) Units of Energy: the units of energy corresponding to kW portion of the demand in excess of the contract demand shall be:-

$$EU = TU (1 - CD/MD)$$

Where

EU – denotes excess units,

TU – denotes total units supplied during the month,

CD – denotes contract demand, and

MD – denotes actual maximum demand.

- I. The excess supply availed in any month shall be charged along with the monthly bill and shall be payable accordingly.
- II. The above billing of excess supply at one and half times/two times of the normal tariff shall be applicable to consumers without prejudice to CSPDCL's right to discontinue supply in accordance with the provisions contained in the Chhattisgarh State Electricity Supply Code, 2011, as amended from time to time.

3. Delayed Payment Surcharge

If the bill is not paid by the consumer within the period (due date) prescribed for payment of the bill, a surcharge @ 0.04% per day or part thereof, on the total outstanding amount of the bill (including arrears, if any, but excluding amount of surcharge), subject to minimum of Rs. 5 shall be payable in addition, from the due date of payment as mentioned in the bill.

4. Rebate for consumers with Pre-paid meter

LV consumers with Smart Meters and billed on prepaid mode shall be eligible for rebate of 1% on energy charge (excluding FPPAS).

5. Additional Charges

Every Local Body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law including the Corporation Act, District Municipalities Act or Gram Panchayat Act on the poles, lines, transformers and other installations through which the Local Body receives supply.

6. Advance Payment Rebate

For advance payment made before commencement of consumption period for which bill is to be prepared, a rebate @ 0.75% per month on the amount which remains with the Licensee at the end of the calendar month excluding security deposit, shall be credited to the account of consumer after adjusting any amount payable to the Licensee subject to the net amount of advance being not less than Rs.1000 and shall be adjustable in next month's bill.

7. Rounding off

The bill shall be rounded off to the nearest multiple of Rs.10. Difference, if any, between the bill amount before and after rounding off, shall be adjusted in next month's bill.

For example: - If the total amount of bill is Rs. 235.00, then the bill shall be rounded off to Rs. 240 and Rs. 5.00 will be credited in next month's bill, whereas if the total amount of bill is Rs. 234.95, then the bill will be rounded off to Rs. 230 and Rs. 4.95 will be debited in next month's bill. In view of the above provision, no surcharge will be levied on outstanding amount, which is less than Rs. 10.

8. Applicability of tariff

In case of any dispute about applicability of tariff to a particular LV category, the decision of the Commission shall be final and binding.

9. Tax or Duty

The tariff does not include any tax or duty, etc., on electrical energy that may be payable at any time in accordance with any law in force. Such charges, if any, shall be payable by the consumer in addition to tariff charges.

10. Meter Hire

Meter hire shall be charged as per the schedule of miscellaneous charges to all categories of LV consumers except the consumers of domestic light and fan category. Domestic light and fan category consumer shall not be required to pay such charges.

11. Fuel and Power Purchase Adjustment Surcharge (FPPAS)

FPPAS shall be levied on the energy charges on all the LV categories including temporary supply. The FPPAS amount for CSPDCL shall be determined on monthly basis.

Unless intimated otherwise by the Commission, FPPAS shall be computed and charged by CSPDCL, in (n+2)th month, on the basis of actual variation, in cost of fuel and power purchase and Transmission Charges for the power procured during the nth month. The percentage and the amount of the FPPAS shall be shown separately in the consumers' bills. For example, the fuel and power purchase adjustment surcharge on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of June of the same financial year.

As the revised tariff for FY 2026-27 is being implemented with effect from 1st July 2026, the base rate for computation of FPPAS for the month of April, May and June 2026 shall be as approved in the Tariff Order for FY 2025-26, whereas the base rate for computation of FPPAS for the month of July 2026 shall be as approved in this Tariff Order.

CSPDCL shall work out the amount of FPPAS and shall intimate the same and manner of determination of the same to the Commission. The gist of FPPAS computation shall be widely publicized by CSPDCL in the leading newspapers of the State. Calculations of the FPPAS for the particular month shall be displayed by CSPDCL on its website for the information of the consumers.

The values of various parameters required for calculation of FPPAS are given below:

- a) Average Billing Rate (ABR) – Rs. 7.13/ kWh
- b) Intra-State Losses – 3.29%
- c) Distribution Losses including EHV Sales – 10.94%
- d) Inter-State Losses – 3.67%
- e) Projected average Power Purchase Cost (PPC) – Rs. 3.77/kWh
- f) Base cost of monthly transmission charges - Rs. 219.43/Crore.

12. Method of payment of Bills

- (1) Consumer shall have the option to pay bills online or offline. Applicable transaction charges for online/digital payment, if any, shall be borne by the consumers.
- (2) Bill amount of more than **five thousand rupees** shall mandatorily be paid online.
- (3) For bill amount less than or equal to **five thousand rupees**, consumer may pay the bill through cash or cheque or demand draft or electronic clearing system at designated counters of a bank or through credit or debit cards or online payment through distribution licensees' web portal or any digital mode of payment and any change or further addition in the mode of payment shall be more user friendly for the consumers than the prevailing system.

Provided that the distribution licensee may stipulate a suitable incentive or rebate for payment through online system for consumers who opt to pay bill amount less than or equal to **five thousand rupees**.

- (4) The distribution licensee shall establish online portal as well as sufficient number of collection centres or drop boxes at suitable locations with necessary facilities, where consumer can deposit the bill amount with ease.

13. Automatic re-instatement of sanctioned load

- i. In case of LV-1, LV-2.1, LV-4.1 (A), LV-4.1 (B) and LV-6, if the recorded demand exceeds the sanctioned load for any three consecutive months, then the sanctioned load shall automatically be restated to the highest demand recorded in these three months. In such cases of upward restatement of sanctioned load, the load enhancement charges shall be applicable; however, the security deposit shall not be required to be increased correspondingly.
- ii. In case of LV-1, LV-2.1, LV-4.1 (A), LV-4.1 (B) and LV-6, if the recorded demand is lower than the sanctioned load for any three consecutive months, then the sanctioned load can be restated to the highest demand recorded in these three months at the option of the consumer.

14. Conditions to have over-riding effect

All the above conditions of tariff shall be applicable to the consumer notwithstanding the provisions, if any, in the agreement entered into by the consumer with the Licensee.

1.2 Tariff Schedule for High Voltage (HV) Consumers

1.2.1 HV-1: Railway Traction

Applicability:

This tariff is applicable to the Railways for traction loads only. **Tariff:**

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
Railway Traction on 132 kV / 220 kV	400	5.90

Specific terms and conditions:

- The maximum demand means the highest load measured by sliding window principle of measurement in average kVA at the point of supply of a consumer during any consecutive period of 15 minutes during the billing period.
- Provided that if as a result of an emergency in the consumer's installation or in the transmission lines supplying energy to the said traction sub-station, extra load is availed by the consumer with prior intimation to the Licensee, the period of such emergency shall not be taken into account for the purpose of working

out the maximum demand.

3. Provided further that as a result of emergency in the traction sub-station (TSS) or in the transmission line supplying power, if the entire load of the TSS or part thereof is transferred to adjacent TSS, the maximum demand (MD) of the TSS for the month shall not be taken as less than the average MD recorded for the previous three months during which no emergency had occurred.
4. Other terms and condition shall be as mentioned in the general terms and conditions of HV tariff.

1.2.2 HV-2: Mines

Applicability

This tariff is applicable to all types of mines (excluding stone mines), coal mines, coal washery/beneficiation, iron mines, iron mines with washery/beneficiation, etc., for power, lights, fans, cooling ventilation, etc., which shall mean and include all energy consumption for mining purpose, and consumption for residential and general use therein including offices, stores, canteen compound lighting, etc.

Tariff:

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
220 kV supply	500	7.25
132 kV supply	500	7.40
33 kV supply	500	7.80
11 kV supply	500	8.10

1.2.3 HV-3: Other Industrial and General Purpose Non-Industrial

Applicability

1. This tariff is applicable to all types of industries including cement industries and industries not covered under HV-1, HV-2 and HV-4 for power, lights, fans, cooling ventilation, etc., which shall mean and include all energy consumption in factory, and consumption for residential and general use therein including offices, stores, canteen compound lighting, etc.
2. This tariff is also applicable for bulk supply at one point to establishment such as Railways (other than traction), hospitals, offices, hotels, bakery, shopping malls, power supplied to outside of State (border villages), educational institutions and other institutions, etc., having mixed load or non-industrial and/or non-residential load. This tariff is also applicable to all other HT consumers not covered specifically in any other HV tariff category.
3. This tariff is also applicable for stone mines, stone mines with stone crusher unit, standalone stone crusher, mixer, mixer with stone crushers and Biomass briquettes manufacturing units.

Tariff:

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
220 kV supply	400	6.95
132 kV supply	400	7.10
33 kV supply (Load factor >15%)	400	7.55
33 kV supply (Load factor ≤15%)*	200	7.75
11 kV supply (Load Factor >15%)	400	7.85
11 kV supply (Load Factor ≤15%)*	200	8.15

Notes:-

* Applicable only for retail consumers availing 100% supply from CSPDCL.

- A discount of 10% on Energy Charges shall be applicable for private clinics, hospitals and nursing homes including X-ray plant, diagnostic centres and pathological labs, situated in rural areas as defined by Government of Chhattisgarh and all areas in Bastar avam Dakshin Kshetra Adivasi Vikas Pradhikaran, and Sarguja avam Uttar Kshetra Adivasi Vikas Pradhikaran Notified Vide Order dated August 22, 2005.
- A discount of 15% on Energy Charges shall be applicable for defence establishments under Government of India.
- A discount of 5% on Energy Charges shall be applicable for Poha and Murmura mills.

1.2.4 HV-4: Steel Industries

Applicability

This tariff is applicable to steel industries, mini-steel plant, rolling mills, sponge iron plants, ferro alloy units, steel casting units, pipe rolling plant, iron ore pellet plant, standalone iron washery/beneficiation plant and combination thereof including wire drawing units with or without galvanizing unit, for power, lights, fans, cooling ventilation, etc., which shall mean and include all energy consumption in factory, and consumption for residential and general use therein including offices, stores, canteen compound lighting, etc.

Tariff:

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
220 kV supply	400	6.40
132 kV supply	400	6.55
33 kV supply (Load factor >15%)	400	7.05
33 kV supply (Load factor ≤15%)*	200	7.55
11 kV supply (Load Factor >15%)	400	7.05
11 kV supply (Load Factor ≤15%)*	200	7.85

Notes:-

- * Applicable only for retail consumers availing 100% supply from CSPDCL. The applicable Load Factor limit for 33 kV and 11 kV supply for exclusive Rolling mills consumers shall be 35%.
- i. The consumers located in "Bastar avam Dakshin Kshetra Adivasi Vikas Pradhikaran" (notified vide Order dated August 22, 2005) and "Sarguja avam Uttar Kshetra Adivasi Vikas Pradhikaran" (notified vide Order dated August 22, 2005) and at above voltage level of 132 kV shall be provided a special rebate of 7% on energy charge rate, while the rebate for such consumers at voltage level of 132 kV and below shall be provided a special rebate of 5% on energy charge rate.

Load Factor Rebate

The consumers of this category shall be eligible for Load Factor rebate on billed Energy Charge as per table given below:

Monthly Load Factor (LF)	Rebate	Monthly Load Factor (LF)	Rebate
51% - 51.99%	1%	64% - 64.99%	14%
52% - 52.99%	2%	65% - 65.99%	15%
53% - 53.99%	3%	66% - 66.99%	16%
54% - 54.99%	4%	67% - 67.99%	17%
55% - 55.99%	5%	68% - 68.99%	18%
56% - 56.99%	6%	69% - 69.99%	19%
57% - 57.99%	7%	70% - 70.99%	20%
58% - 58.99%	8%	71% - 71.99%	21%
59% - 59.99%	9%	72% - 72.99%	22%
60% - 60.99%	10%	73% - 73.99%	23%
61% - 61.99%	11%	74% - 74.99%	24%
62% - 62.99%	12%	75% and above	25%
63% - 63.99%	13%		

Provided that in case the monthly Load Factor is 50.99% or below, then no Load Factor Rebate shall be payable in that month:

Provided further that flat 30 hours per month of power-off (non-supply) shall be considered for calculation of Load Factor:

Provided also that the Load Factor Rebate shall not be applicable on the FPPAS component of Energy Charges;

Provided also that the Load Factor Rebate shall not be payable on the excess energy consumed corresponding to exceeding contract demand for that billing month;

Provided also that the monthly Load Factor shall be rounded off to the lowest integer.

The licensee and consumers shall comply with all safety requirements specified under the applicable laws and amendments thereof from time to time.

1.2.5 HV-5: Irrigation & Agriculture Allied Activities, Public Water Works

Applicability

1. This tariff shall be applicable for pump connections of Chhattisgarh State Housing Board, agriculture pump connections, irrigation pumps of lift irrigation schemes of State Government or its agencies/co-operative societies, including colonies developed and energy used for lighting pump houses.
2. This tariff is also applicable to the consumer availing supply at HV for the purpose of pump/tube well connections, other equipment for tree plantation, fisheries, hatcheries, mushroom cultivation, poultry farms, dairy, cattle breeding farms, sericulture, tissue culture and aquaculture laboratories, and milk chilling plant for power, lights, fans, coolers, etc., which shall mean and include all energy consumed in factory, offices, stores, canteen, compound lighting, etc., and residential use therein.
3. This tariff shall be applicable for public utility water supply schemes, sewerage treatment plants and sewage pumping installations run by P.H.E. Department, Local Bodies, Gram Panchayat or any organization made responsible by the Government to supply/maintain public water works/sewerage installation including energy used for lighting pump house.

Tariff:

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
Irrigation, Agriculture Allied Activities & Public Water Works	400	7.00

1.2.6 HV-6: Residential

Applicability

This tariff shall be applicable for bulk supply at one point to colonies, multi-storied residential buildings, townships, including townships of industries provided that consumption of non-domestic nature for other general-purpose load (excluding drinking water supply, sewage pumping and street light) shall not be more than 10% of total monthly energy consumption.

In case the consumption of non-domestic nature for other general-purpose load exceeds 10% of total monthly energy consumption, the tariff of HV-3: Other Industrial and General Purpose Non-Industrial, shall be applicable on entire consumption.

This tariff shall also be applicable to hospitals including educational institutions and X-rays, etc., situated within its premises, run by charitable trusts / non-profit organizations / societies registered under the Firms and Societies Act.

Tariff:

Category of Consumers	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
Residential	400	7.10

1.2.7 HV-7: Start-Up Power Tariff

Applicability

The tariff shall be applicable to those consumers who avail supply for start-up power for their power plant (generating station and captive generating plant) at 400/220/132/33/11 kV.

Tariff:

Supply Voltage	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
400/220/132/33/11 kV	250	9.40

Conditions for start-up power consumers:

- Contract demand shall not exceed 10% of the highest capacity of generating unit of the generating station/captive generating plant
- Captive generating plants, which do not have any co-located industrial load and who use the grid for transmission and wheeling of electricity can avail start up-power tariff.
- Conventional captive generating plants which have co-located industrial load are also entitled for start-up power tariff.
- Drawal of power shall be restricted to within 10% of Load Factor based on the Contract Demand in each month. In case the Load Factor in a month is recorded beyond 10%, the demand charge shall be charged at double the normal rate. Supply can also be disconnected if the monthly Load Factor exceeds 10% in any two consecutive months. Load Factor shall be computed from contract demand.
- Start-up power shall also be made available to the generator/captive generating plant connected to CTU grid with proper accounting.
- This tariff shall also be applicable to generators for the consumption up to COD of the plant.
- Generators who have not availed start-up connection but eventually draw power from the grid shall be billed @ Rs 14.31 per kVAh. In case of captive generating plant, which do not have any co-located industrial load and who use the grid for transmission and wheeling of electricity, such CGP's, if they have not availed start-up connection but eventually draw power, shall be billed @ Rs. 14.31 per kVAh.
- In case of captive generating plant, which have co-located industrial load and who have not availed start-up connection but eventually draws start-up power from the grid shall be billed @ Rs. 14.31 per kVAh.

All small/mini-micro hydro generators are exempted from payment of demand charge for the first five years from the date of commercial operation of their power plant, i.e., they will be required to pay only energy charge during first five years

from COD and full start-up tariff from sixth year onwards. However, in case during first five years from the date of its connection, if the actual demand exceeds the contract demand, the billing for that month shall be as per other start-up power consumers exceeding contract demand. In case if the Load Factor is within 10% but actual demand exceeds the contract demand then also the billing for that month shall be as per other start-up power consumer exceeding contract demand.

1.2.8 HV-8: Industries related to manufacturing of equipment for power generation from renewable energy sources

Applicability

This tariff is applicable to consumers availing supply at 220/132/33/11 kV for manufacturing of plant, machinery and equipment used for generation of power from renewable sources of energy including for the manufacturing of hydel turbine, generator and related auxiliaries needed for small hydel plants up to 25 MW but excluding manufacturing of boilers, turbines, generators, and the related auxiliaries, which otherwise can be used for generation of power from conventional source of energy. This tariff shall also not be applicable for manufacturing of such common machines/equipment/and other items such as electrical motors, structural items, nuts bolts, etc. which can be used for other purposes also.

Tariff:

Supply Voltage	Demand charge (Rs./kVA/month)	Energy charge (Rs. per kVAh)
220/132/33/11 kV	160	5.25

1.2.9 HV-9: Information Technology & Export Oriented Textile Industries

Applicability

This tariff is applicable to Information Technology Industries and Export Oriented Textile Industries.

Tariff:

Category of Consumers	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
HV-9: Information Technology Industries and Export oriented Textile Industries	200	5.35

Note:

Demand Charge is payable as monthly minimum charge, whether any energy is consumed during the month or not.

1.2.10 HV-10: Temporary Connection at HV

Applicability

This tariff is applicable to all HV connections (other than the consumers availing Start up power Tariff (HV-7)), of temporary nature at 220/132/33/11 kV.

Provided that for construction purpose, a consumer shall be given a temporary connection only.

Temporary supply cannot be demanded by a prospective consumer as a matter of right but will normally be arranged by the Licensee when a requisition is made subject to technical feasibility.

Tariff:

One and half times of the normal Tariff applicable for the corresponding category of consumer for demand and energy charge shall be applicable.

Notes:

- i. An amount equal to estimated bill for 3 months or for the period requisitioned, whichever is less, shall be payable in advance before the temporary connection is served subject to replenishment from time to time and adjustment in the last bill after disconnection.
- ii. If maximum demand is found more than the contract demand in any billing month, the billing shall be done at one and half times/two times of the energy charges and Demand Charges as applicable, in case of exceeding contract demand in permanent connection, and shall be calculated as per Clause 10 of Terms & Conditions of HV tariff.
- iii. Any expenditure made by CSPDCL up to the point of supply for giving temporary connection shall be payable by the consumer as per prescribed procedure.
- iv. Connection and disconnection charges shall be paid separately.
- v. No rebates/concessions under any head shall be applicable to temporary connections.
- vi. Month for the purpose of billing of temporary supply shall mean 30 days from the date of connection or for part thereof.
- vii. Other terms and conditions of the relevant category of tariff shall also be applicable.
- viii. Surcharge at 2% per month or part thereof on the outstanding amount of the bill shall be payable in addition from the due date of payment of bill, if the bill is not paid by the consumer within the period prescribed.

1.2.11 HV-11: Electric Vehicle Charging Stations & auxiliary power requirement of Solar plants

Applicability

This tariff is applicable to electric charging stations for vehicles and auxiliary power requirement of solar plants availing supply at EHV/HV voltage.

Tariff:

Category of Consumer	Demand Charge (Rs./kVA/month)	Energy Charge (Rs. per kVAh)
HV-11: Electric Vehicle Charging stations	Nil	6.42

Note: Tariff specified for HV-11 category shall also be applicable to the HV consumers opting for minus metering (as specified in order dated September 17, 2025 in petition no. 17 of 2025) facility.

1.2.12 Time of Day Tariff

This tariff is applicable to HV-2, HV-3, HV-4, HV-5, HV-6, HV-8, HV-9 and HV-11 tariff category. Under the Time of Day (TOD) Tariff, electricity consumption in respect of HV industries for different periods of the day, i.e., Normal period, peak load period, and Off-peak load period (Solar Hours), shall be recorded by installing a TOD/Smart meter. Consumption recorded in different periods shall be billed at the following rates on the tariff applicable to the consumer:

Period of Use	Normal rate of Demand Charge Plus
(i) Normal period (23:00 hours to 09:00 hours)	Normal rate of Energy Charges
(ii) Off-peak load period (Solar Hours) (09:00 hours to 17:00 hours)	80% of normal rate of Energy Charge
(iii) Peak load period (17:00 hours to 23:00 hours)	120% of normal rate of Energy Charge

Applicability and Terms and Conditions of TOD tariff:

- The terms and conditions of the applicable tariff (such as monthly tariff minimum charge, etc.) shall continue to apply to a consumer to whom TOD tariff is applicable.
- In case, the consumer exceeds the contract demand, the demand in excess and the corresponding energy shall be billed at one and half/two times (as per methodology specified in Para “Additional Charges for Exceeding Contract Demand” of the Terms and Conditions of HV Tariff) of the normal tariff irrespective of the time of use.

1.2.13 Terms and Conditions of HV Tariff

- The maximum and minimum contract demand for different supply voltages is governed as per provisions of the Chhattisgarh State Electricity Supply Code, 2011 and its amendments thereof. Presently, the minimum and maximum Contract Demand at respective supply voltage are as mentioned in the table below except for independent distributed renewable energy system plants (IDRES) which will be governed by CSERC (Grid Interactive Distributed Renewable Energy Sources)

Regulations, 2019:

Supply Voltage	Minimum	Maximum
230 Volts	-	5 kW*
440 Volts		Up to 200 HP or 150 kW
11 kV	60 kVA	500 kVA
33 kV	60 kVA	15000 kVA
132 kV	4000 kVA	40000 kVA
220 kV	15000 kVA	150000 kVA

* Agricultural/industrial and Non-DLF are excluded from these criteria and can be provided 3-phase connections for lower loads also

Deviation in Contract Demand, if any, in respect of the above provisions on account of technical reasons, may be permitted with the approval of the Commission and billing shall be done accordingly. The HV consumers having contract demand exceeding the maximum limit mentioned above for respective voltage of supply shall be billed as specified at Clause 11 of Terms and Conditions of HV Tariff.

2. Point of Supply

Power will be supplied to consumers ordinarily at a single point for the entire premises. In certain categories like coal mines, power may be supplied at more than one point on the request of consumer subject to technical feasibility. HV industrial consumers can avail separate LV supply as per Clause 4.40 of the Chhattisgarh State Electricity Supply Code, 2011 and its amendments thereof, in the same premises.

3. Billing demand

The billing demand for any month shall be the maximum demand (in kVA) of the consumer recorded during the billing month or 85% of the Contract Demand, whichever is higher. The billing demand shall be rounded off to the next whole number.

4. Determination of Demand

The maximum demand means the highest load measured by sliding window principle of measurement in average kVA at the point of supply of a consumer during any consecutive period of 15 minutes during the billing period.

5. Minimum Charge

The demand charge on Contract Demand (CD) is a monthly minimum charge whether any energy is consumed during the month or not.

6. Rounding off

The amount of HV energy bill shall be rounded off to the nearest multiple of Rs.10.

For example - the amount of Rs. 12345 will be rounded off to Rs. 12350 and Rs. 12344.95 shall be rounded off to Rs. 12340.

In view of the above provision, no surcharge will be levied on outstanding amount, which is less than Rs. 10.

7. Delayed Payment Surcharge

If the bill is not paid by the consumer within the period prescribed (due date) for payment of the bill, a surcharge @ 0.04% per day or part thereof, on the total outstanding amount of the bill (including arrears, if any but excluding amount of surcharge), shall be payable in addition, from the due date of payment as mentioned in the bill.

8. Additional charges for Local Bodies

Every Local Body shall pay an additional charge equivalent to any tax or fee levied by it under the provisions of any law including the Corporation Act, District Municipalities Act or Gram Panchayat Act on the poles, lines, transformers and other installations through which the Local Body receives supply.

9. Advance Payment Rebate

For advance payment made before commencement of consumption period for which bill is to be prepared, a rebate @ 0.75% per month on the amount, which remains with the Licensee at the end of calendar month excluding security deposit, shall be credited to the account of consumer after adjusting any amount payable to the Licensee, subject to the net amount of advance being not less than Rs. 20,000 and shall be adjustable in next month's bill. This facility is available only to consumers availing 100% power from CSPDCL.

10. Additional Charge for Exceeding Contract Demand

The consumers should restrict their maximum demand to the extent of Contract Demand. In case the maximum demand during any month exceeds the Contract Demand, the tariff at normal rate shall apply only to the extent of the Contract Demand and corresponding units of energy. The demand in excess of Contract Demand and corresponding units of energy shall be treated as excess supply. The excess supply so availed, if any, in any month shall be charged at one and half times of the normal tariff applicable to the consumer (demand and energy charges) for the excess demand to the extent of 20% of Contract Demand and at the rate of two times of normal tariff if the excess demand is found beyond 20% of Contract Demand:

For the purpose of billing of excess supply, the billing demand and the units of energy shall be determined as under:-

i. **Billing Demand / Contract Demand:**

The demand in excess of the Contract Demand in any month shall be the billing demand/Contract Demand of the excess supply.

ii. **Units Energy:**

The units of energy corresponding to kVA of the portion of the demand in excess of the contract demand shall be:

$$EU = TU (1 - CD/MD)$$

Where

EU - denotes units corresponding to excess supply,

TU - denotes total units supplied during the month,

CD - denotes contract demand, and

MD - denotes maximum demand.

The excess supply availed in any month shall be charged along with the monthly bill and shall be payable by the consumer.

The billing of excess supply at one and half times/two times of the normal tariff applicable to consumer is without prejudice to CSPDCL's right to discontinue the supply in accordance with the provisions contained in the Chhattisgarh State Electricity Supply Code, 2011 and its amendments thereof.

No rebates/incentive shall be payable on such excess supply.

11. Additional Charge

The HV consumers having Contract Demand exceeding the maximum limit as prescribed in Clause 1 of terms and conditions of HV tariff shall be levied additional charges at the rate of 5% on Energy Charges of the respective consumer category.

12. Meter Hire

Meter hire shall be charged as per the schedule of miscellaneous charges to all categories of HV consumers.

13. Tax or Duty

The tariff does not include any tax or duty, etc., on electrical energy that may be payable at any time in accordance with any law/State Government Rules in force. Such charges, if any, shall be payable by the consumer in addition to tariff charges.

14. Fuel and Power Purchase Adjustment Surcharge (FPPAS)

FPPAS shall be levied on the energy charges on all the HV categories including temporary supply. The FPPAS amount for CSPDCL shall be determined on monthly basis.

Unless intimated otherwise by the Commission, FPPAS shall be computed and charged by CSPDCL, in (n+2)th month, on the basis of actual variation, in cost of fuel and power purchase and Transmission Charges for the power procured during the nth month. The percentage and the amount of the FPPAS shall be shown separately in the consumers' bills. For example, the fuel and power purchase adjustment surcharge on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of June of the same financial year.

As the revised tariff for FY 2026-27 is being implemented with effect from 1st July 2026, the base rate for computation of FPPAS for the month of April, May and June

2026 shall be as approved in the Tariff Order for FY 2025-26, whereas the base rate for computation of FPPAS for the month of July 2026 shall be as approved in this Tariff Order.

CSPDCL shall work out the amount of FPPAS and shall intimate the same and manner of determination of the same to the Commission. The gist of FPPAS computation shall be widely publicized by CSPDCL in the leading newspapers of the State. Calculations of the FPPAS for the particular month shall be displayed by CSPDCL on its website for the information of the consumers.

The values of various parameters required for calculation of FPPAS are given below:

- a) Average Billing Rate (ABR) – Rs. 7.13/ kWh
- b) Intra-State Losses – 3.29%
- c) Distribution Losses including EHV Sales – 10.94%
- d) Inter-State Losses – 3.67%
- e) Projected average Power Purchase Cost (PPC) – Rs. 3.77/kWh
- f) Base cost of monthly transmission charges - Rs. 219.43/Crore.

15. Dispute on applicability of tariff

In case of any dispute on applicability of tariff on a particular category of HV industry/ consumer, the decision of the Commission shall be final and binding.

All the above conditions of tariff shall be applicable to the consumer notwithstanding the provisions, if any, in the agreement entered into by the consumer with the Licensee.

16. Parallel Operation Charges (POC)

Parallel Operation Charges shall be payable by CPP to CSPDCL for its captive and non-captive load at the rate of 16 paise/kWh.

17. Method of payment of Bills

- (1) Consumer shall have the option to pay bills online or offline. Applicable transaction charges for online/digital payment, if any, shall be borne by the consumers.
- (2) Bill amount of more than **five thousand rupees** shall mandatorily be paid online.
- (3) For bill amounts less than or equal to **five thousand rupees** consumer may pay the bill through cash or cheque or demand draft or electronic clearing system at designated counters of a bank or through credit or debit cards or online payment through distribution licensees' web portal or any digital mode of payment and any change or further addition in the mode of payment shall be more user friendly for the consumers than the prevailing system.

Provided that the distribution licensee may stipulate a suitable incentive or rebate for payment through online system for consumers who opt to pay bill amount less than or equal to **five thousand rupees**.

- (4) The distribution licensee shall establish online portal as well as sufficient number of collection centres or drop boxes at suitable locations with necessary facilities, where consumer can deposit the bill amount with ease.

1.3 Open Access Charges including Renewable Energy transactions

1. Transmission Charges

The long-term and medium-term open access customers including CSPDCL shall be required to pay the Annual Transmission Charges approved by the Commission. Bills shall be raised for Transmission Charge on monthly basis by the STU (CSPTCL), and payments shall be made by the beneficiaries and long-term and medium-term open access customers directly to the CSPTCL. These monthly charges shall be shared by the long-term open access customers and medium-term open access customers as per allotted capacity proportionately. The monthly transmission charge is Rs. 120.49 Crore.

For short-term open access customer: Rs. 336.50 per MWh (or Rs. 0.3365 per kWh) for the energy computed as per the provisions made in Regulation 33 of the CSERC (Connectivity and Intra State Open access) Regulations, 2011 and its subsequent amendment(s)/revision, if any, at 100% Load Factor for transmission. The same charges shall be applicable for both collective and bilateral transactions at the point or points of injection.

Solar energy generators located in the State and achieving COD after 27.12.2023 (unless otherwise exempted by the Commission) and upto 31.12.2026 and supplying power through long-term/medium-term Open Access shall be required to pay 33% of the applicable transmission charges for a period of seven years from the COD.

Solar energy generators achieving COD after 31.12.2026 and supplying power through long-term/medium-term Open Access shall be required to pay 100% of the applicable transmission charges.

2. Energy Losses for Transmission

Transmission Losses of 3.29% for the energy scheduled for transmission at the point or points of injection shall be recoverable from open access customers.

3. Wheeling Charges

For long-term, medium-term and short-term open access customer wheeling power at 33 kV: Rs. 260.50 per MWh (or Rs. 0.2605 per kWh) for the energy computed as per the provisions made in Regulation 33 of the CSERC (Connectivity and Intra State Open access) Regulations, 2011 and its subsequent amendment(s)/revision, if any, at 100% load factor for wheeling. The same charges shall be applicable for both collective and bilateral transactions at the point of injection.

For long-term, medium-term and short-term open access customer connected below 33 kV: Rs. 744.30 per MWh (or Rs. 0.7443 per kWh)

4. Energy losses for distribution

Distribution Losses of 6% for the energy scheduled for distribution at the point or points of injection at 33 kV side of 33/11 kV sub-station shall be recoverable from open access customers connected at 33 kV/11 kV.

Distribution Losses of 10% for the energy scheduled for distribution at the point or points of injection below 33 kV shall be recoverable from open access customers connected at LV voltages.

Energy losses for using both the transmission system of CSPTCL and distribution system of CSPDCL or Combination thereof shall be 6%.

Energy losses for using both the transmission system of CSPTCL and distribution system of CSPDCL or Combination thereof shall be 10% below 33 kV.

5. Operating Charges

The short-term open access customer shall pay the Operating Charges to SLDC at the rate of Rs. 2000 per day.

6. Reactive Charges

Reactive Energy Charges shall be levied at the rate of 27 paise per kVARh.

7. Cross Subsidy Charges

- i. For 132 kV, 220 kV & above consumers: Rs. 1.23 per kWh;
- ii. For 11 kV & 33 kV consumers: Rs. 1.43 per kWh;
- iii. For LT consumers: Rs. 1.43 per kWh

In case a generating company is an open access customer and is supplying power to a consumer of the State, the liability of paying cross-subsidy surcharge shall be on the consumer. If a captive generating plant avails open access for supplying power to its captive users, and if the captive users do not fulfil the requirement of captive users in a financial year as prescribed in the Electricity Rules, 2005, then that end user/s shall be liable to pay the Cross-Subsidy Surcharge.

Provided that no cross subsidy surcharge shall be levied in case a consumer procures power from waste to energy power plants and energy generated from green hydrogen and green ammonia through open access.

8. Standby Charges

The Standby Charges for consumers availing open access (using transmission and/or distribution system of Licensee) and who draw power from the grid up to the contracted capacity of open access during the outage of generating plant/CPP shall be 1.5 times of the per kWh weighted average tariff of HV consumers, which is Rs. 11.93 per kWh (1.5 times of average billing rate of HV consumers i.e. Rs.7.95 per kWh). For drawal of power in excess of the contracted capacity of open access, the tariff for availing standby support from the grid shall be two times of the per unit weighted average tariff of HV consumers, which is Rs.15.90 per kWh (2 times of average billing rate of HV consumers i.e. Rs. 7.95 per kWh). Further, in case of outage of CPP supplying power to captive/non-captive consumer who has reduced its contract demand to zero and also availed open access draws power of CSPDCL, then billing of such power drawn shall be done as per the standby charges mentioned above.

The consumers, who have co-located captive generating plants and have reduced their contract demand to zero, shall pay Rs. 15.90 per kWh (2 times of the average billing rate of HV consumers i.e. Rs. 7.95 per kWh) for power drawn from the CSPDCL.

1.4 Green Energy Charges

- a) For consumers who wish to procure RE Power for the purpose of reducing their carbon footprint and seeking Certification for eligible period: Rs. 0.50/kWh.
- b) For Consumers availing Green Energy from Distribution Licensee:

Source of RE	Wind	Hydro	Others
Green Energy Charges (Rs/kWh)	0.24	1.44	1.00

The Green Energy Charges shall be over and above the existing fixed and energy charges applicable for different categories of consumers. Also, in addition to above Green Energy Charges, Demand Charges/Fixed Charges or any other charges as being approved by the Commission in this Order shall also be applicable to the respective categories of consumer.