



Chhattisgarh State Electricity Regulatory Commission
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Tender Specification

NO. T- 01/2026

Appointment of Consultant for

Assistance to the Commission in Scrutiny, Analysis and Disposal of Tariff Petitions filed by generating companies supplying 5% of net generated power to CSPDCL at Variable Cost (Energy Charge Rate)

Last date for submission of tender : 20/08/2026 at 15:00 Hrs

Date of opening of technical bids : 20/08/2026 at 15:30 Hrs

Date of opening of financial bids : 24/08/2026 at 15:30 Hrs

**CHHATTISGARH STATE ELECTRICITY REGULATORY COMMISSION
IRRIGATION COLONY, SHANTI NAGAR, RAIPUR (C.G.) 492001**

Phone No. : 0771-4073555

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Tender document is available on Commission's website. Downloaded copy can be used for submission of bids. No charges are payable for bid document.

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Chapter-1

Instructions to Bidders

Terms and Conditions

1. INTRODUCTION

Following generating companies have filed tariff petitions before Chhattisgarh State Electricity Regulatory Commission for determination of Variable cost (Energy Charge Rate):

- (i) M/s Maruti Clean Coal and Power Limited
- (ii) M/s TRN Energy Private Limited
- (iii) M/s ACB India Limited
- (iv) M/s Sai Lilagar Power Limited
- (v) M/s Bharat Aluminium Company Limited
- (vi) M/s Adani Power Limited – Raipur TPP
- (vii) M/s Adani Power Limited – Raigarh TPP
- (viii) M/s Korba Power Limited
- (ix) M/s D.B. Power Limited
- (x) M/s JSW Mahanadi Power Company Limited

For disposing tariff petitions filed by above generating companies for determination of variable cost (Energy Charge Rate) in accordance with applicable tariff regulations, the Commission intends to appoint a consulting firm selected through competitive bidding process for assisting the Commission in disposal of aforesaid tariff petitions as per the task listed in Chapter-2 of this document.

In order to assess the competence, suitability and competitiveness for executing the assignment, the bidders should submit information as prescribed in the bid document. The cost of preparation of bid and negotiating the contract, including the visits to this Commission, if any, shall be borne by the bidders themselves.

Following are the tariff regulations notified by the Commission:

- (i) CSERC (Terms and Conditions for Determination of Tariff Regulations, 2006
- (ii) CSERC (Terms and Conditions of determination of tariff according to Multi-Year Tariff principles) Regulations, 2010" applicable for the control period from FY 2010-11 to FY 2012-13.
- (iii) CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2012 applicable for control period from FY 2013-14 to FY 2015-16.
- (iv) CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2015 for control period from FY 2016-17 to FY 2020-21 and FY 2022-23.
- (v) CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021, applicable for control period from FY 2022-23 to FY 2024-25.
- (vi) CSERC (Terms and Conditions for determination of Multi-Year Tariff) Regulations, 2025, applicable for control period from FY 2026-27 to FY 2029-30.

The bidders must fully acquaint themselves with local conditions and take these into account while preparing/submitting their offer.

The Commission is not bound to accept any of the bids received and reserves its right to cancel any or all of the bids without assigning any reasons, whatsoever.

2. QUALIFICATION AND ELIGIBILITY REQUIREMENT

- i. The invitation of bid is open to consultancy firms who meets following eligibility criteria:

- a) in last 5 years, the firm should have completed at least three (3) jobs of filing generation tariff petition on behalf of generating company or assisted the Commission in disposal of such tariff petitions **or** Combination thereof. The job details should be submitted in **Annexure – I**.

b) **Criteria for employment of minimum Man Power:**

Firm, should have at least 10-member team of consultants in its regular pay roll. The firm is required to give details of such consultants in the **Annexure – II**.

a) **Criteria for yearly Turnover:**

The firm should have minimum average annual turnover of Rs 10 Crore, during last three financial years i.e. from FY 2023-24 to FY 2025-26. For this purpose, the bidder should submit self-attested copy of audited Profit and Loss statement from FY 2023-24 to FY 2025-26 as a proof of the same. In case the Audited Accounts of FY 2025-26 is not available, then Audited Accounts from FY 2022-23 to FY 2024-25, meeting the minimum average annual turnover of Rs 10 Crore shall be submitted.

3. List of essential documents to be submitted:

- (a) Self attested copy of Firm's PAN card
- (b) Self attested copy of GST Registration.

4. Disqualification:

- (a) Any such Firms, who have been awarded or the award is under process for providing consultancy service by any of the above generating company are advised not to submit bid as same shall be disqualified due to conflict of interest.
- (b) Offer by consortium shall not be considered.

- (c) Bidders are required to submit only one bid. In the event, any firm submits multiple bids then all the offers submitted by such firm shall be rejected.

5. INSTRUCTIONS TO THE BIDDERS

For clarification on any aspect of this request for proposal, 'Bidders' should send their queries in writing by 07/08/2026. Clarification on the same shall be conveyed in writing and shall also be uploaded on the website of the Commission for information to all interested parties. Further it is clarified that all such clarifications shall be treated as part of the Bid Documents.

The financial bids should specify the amount quoted for each item separately for each year along with the total cost, inclusive of all costs, fees, taxes, etc. as stipulated in Chapter-4 of this document. No amount other than the total cost as referred in Chapter-4 shall be payable. Tax at source shall be deducted as per applicable laws.

6. BID SCHEDULE

Bid processing schedule shall be as mentioned on the cover page. However the CSERC reserves the right to extend any scheduled date, by uploading notice on the website of the Commission. Its responsibility of the bidders to update themselves. Bids received after the scheduled date & time shall not be considered.

7. AMENDMENT IN DOCUMENT

At any time, prior to the scheduled date or amended schedule date for submission of the bid proposals CSERC reserves the right to add/modify/delete any portion of this document, except Clause – 2 which is related to eligibility and qualification criteria, by issuing an amendment on Commission's website. Any amendment issued by CSERC shall be binding on all bidders. Hence it shall be the responsibility of the bidders to keep themselves updated with about all new developments such as clarifications/additions/deletions/amendments, etc.

8. ADDRESS FOR CORRESPONDENCE

Interested bidders may submit their offer at following address:

Secretary,
Chhattisgarh State Electricity Regulatory Commission,
Irrigation Colony, Shanti Nagar,
Raipur (C.G) - 492001.
E-mail – cserc.sec.cg@nic.in

9. SUBMISSION OF BID

The bidders are requested to submit technical and financial bids in duly super-scribed separate sealed envelopes. Both these sealed envelopes shall be placed in an outer main envelope. The bids shall be printed/typed or written in indelible ink and each page of the document shall be initialled by the bidder. Only authorized person shall be permitted to sign the bid documents. If any corrections or overwriting are found in the bid document which includes price bid than such bids shall be disqualified from the bidding process.

The main Envelope should be Super-scribed as “**BIDS FOR CONSULTANCY TO CSERC-TENDER NO T-01/2026**”. The main envelope shall carry/contain three separate sealed envelopes and each of the three envelopes shall be as detailed below:-

9.1 First envelope-'Payment of Fees & EMD': The first envelope should contain the bank draft of Rs 10,000/- (Ten Thousand Only) towards Processing fee and Rs 75,000/- (Rs Seventy Five Thousand only) towards Earnest Money Deposit (EMD) draw on any of the Nationalised bank and payable at Raipur in favour of "Chhattisgarh State Electricity Regulatory Commission, Raipur". This envelope be super-scribed as "PROCESSING FEE AND EARNEST MONEY DEPOSIT".

Any bid not accompanied with Earnest Money Deposit and processing fee in accordance with the above stipulation shall be rejected as being non-responsive.

Provided that Startups that are established in the State of Chhattisgarh, Recognized by the Government of India, and found to be valid on the Government of india's website on the date of tender issuance, will be exempted from EMD

(Document evidence to be submitted).

- 9.2 **Second envelope-'TECHNICAL BID':** The second envelope should contain all documents required for verification of eligibility criteria and the firm's profile and also includes a notarized authorization letter issued by a full time Director (member of BoD) or owner of the firm in case of Single Person Company, on a non-judicial stamp paper of Rs 100/- indicating that the person(s) signing the bid has the authority to submit the bids.
- 9.3 **Third envelope- 'FINANCIAL BID':** The third envelope should contain the financial bid as prescribed in the Chapter – 4 of the tender. The bid evaluation shall be made on the basis of aggregate value for both the tasks. The segregated values will be used for billing and payment for completed assignment.

10. Validity of offer

The proposals must be valid for 180 days from the date of submission.

11. EVALUATION OF BIDS

i. SUBMISSION OF BIDS AND EVALUATION THEREOF

The Bid must be submitted in the Commission's office on or before the due date & time. Any bid received late i.e. after the due date & time shall not be considered.

Technical bids shall be opened on the date and time specified in the bid document in the presence of authorized representatives of the bidder or bidders, if they are present.

ii. EVALUATION OF TECHNICAL BIDS

The Commission shall evaluate the technical bids and, its decision shall be final.

iii. OPENING OF FINANCIAL PROPOSAL

After the evaluation of technical proposals is completed, CSERC shall short list the eligible Firms. The financial bids of only short listed firms shall be opened on the date and time as mentioned in the bid document or as amended by CSERC and in the presence of representative of the short listed bidders, if they are present.

iv. EVALUATION OF FINANCIAL PROPOSAL

The financial proposal shall be evaluated for the lowest aggregate price quoted by the bidder.

12. CLARIFICATION OF BIDS

To assist in the examination, evaluation and comparison of bids, the CSERC may, at its discretion, ask any bidder for clarification of his bid including break- up of unit rates.

13. CONTRACT AGREEMENT

The successful bidder through his authorized representative shall enter into a contract agreement with CSERC within 30 days of placement of order by the Commission. Until a formal contract is executed, this bid, together with written acceptance thereof shall constitute part of the Contract.

14. TERMS OF PAYMENT

The payment shall be made item-wise for different Petitions filed as under:-

- (i) 20% on completion of Technical Validation which includes analysis of petitions.
- (ii) 30% on the submission of final comments on the issues raised by the public on the Petition, public hearings and counter replies of the companies and on submission of draft order(s) including tariff proposals. Please note that comments on the objections/suggestion shall require consultation with the Commission before its finalisation.
- (iii) 45% on successful completion of the task and subject to the satisfaction of Commission with regard to the quality of work.

- (iv) 5% after 180 days from the date of issue of tariff order(s) issued by the Commission.

Item-wise rates should be quoted in the Financial Bid; however, no payment shall be payable for a work if the Petition for the same is not submitted/received are not admitted by the Commission.

15. Release of EMD

EMD of all bidders, excluding the successful bidder shall be released after the execution of contract agreement. EMD of successful bidder shall be refunded only after submission of Performance Bank Guarantee (PBG), which is equivalent to 10% of contract value. The PBG shall be valid for one year and same shall be released after successful completion of work to the satisfaction of the Commission.

16. Facilities expected from Commission

Commission shall only provide suitable place in its office at Raipur along with access for using photocopying/printer facility and Wi-Fi facility free of cost

17. Liquidated Damages (LD):

Time is the essence of the contract. The Tariff Petitions are required to be disposed off within 120 days as per provisions of Electricity Act, 2003.

Any deviation from the agreed time line or delay in completion of the task to the satisfaction of the Commission shall invite levy of LD @ 1% per week delay on entire value of contract subject to a maximum of 10% of contract value only if the delay is solely attributable to the consultant.

18. Confidentiality:

Confidential information does not include any information which:

- i) is rightfully known to the recipient prior to its disclosure;
- ii) is independently developed by the recipient without use of or reliance on confidential information; or
- iii) is or later becomes publicly available without violation of this agreement or may be lawfully obtained from a third party, or

- iv) which would be required to be disclosed under the (Indian) Right to Information Act.

Consultant may disclose confidential information:

- i) to its employees, directors, officers and subcontractors, on a need-to-know basis, as required for performance of services, provided such employees, directors, officers and subcontractors are bound by confidentiality obligations;
- ii) where required by applicable law or regulation or for regulatory and compliance (both internal and external) purposes.

19. Arbitration: In case, a dispute is not amicably resolved within forty-five (45) days of referral by one party to another, it shall be resolved through arbitration, in India, in accordance with the provisions of Arbitration and Conciliation Act, 1996, (and any amendments thereto). The venue of such arbitration in India shall be the Raipur.

20. Deliverable Usage: Consulting firm will provide services and deliverables to the Commission under the contract. Consulting firm will have no liability to anyone, other than the Commission, in connection with services, unless otherwise agreed by both parties in writing.

21. Acceptance: Within 30 days from receipt of a draft deliverable by the Commission, The Commission will notify Consultant, if it is accepted. If it is not accepted, the Commission will let Consultant know the reasonable grounds for such non acceptance, and Consultant will take reasonable remedial measures so that the draft deliverable materially meets the agreed specifications. If the Commission does not notify Consultant within the agreed time period or if the Commission uses the draft deliverable, it will be deemed to be accepted.

22. Limited liability: Total aggregate liability of consultant in the connection with the contract, shall be limited to contract value of the agreement.

**Secretary
CSERC, Raipur**

Chapter-2

Terms of Reference

TASKS FOR CONSULTANCY TO CSERC

Name of Task: Assistance to the Commission in Scrutiny, Analysis and Disposal of Tariff Petitions filed by generating companies supplying 5% of net generated power to CSPDCL at Variable Cost (Energy Charge Rate).

Scope of work

1. Determination (true-up) of variable cost (Energy Charge Rate) for Generating Company supplying 5% of net generated power to CSPDCL at Variable Cost (Energy Charge Rate) in accordance with CSERC MYT Regulations in force in that period.

Detailed scope of work regarding above is given below.

- a) Scrutiny of petition and identification data gaps;
- b) Study, verification, analysis and validation of the data submitted by the generating company;
- c) Participation in Technical Validation Session.
- d) Examination of costs and expenses in detail for purpose of truing up based on audited annual accounts submitted by generating companies.
- e) Analysis of the compliance of directives to the generating company by the Commission.
- f) Analysis of the issues raised in response to gist of the petition published by the Companies and issues raised in the public hearing and counter replies submitted by the company. Preparation of comments on behalf of the Commission.
- g) Assisting the Commission in preparation of draft tariff order.
- h) The bidder shall be liable to provide assistance to the Commission

till 180 days after issuance of order for the following:-

- i. Assistance in preparation of clarification of the order sought by power companies/stakeholders, if any.
- ii. Assistance in disposal of review petition, if any, against the order.
- iii. Assistance in preparation of submission/pleading before Hon'ble Appellate Tribunal for Electricity/Court of Law, in case the appeal is filed against the tariff order by any party.
- iv. Any other job incidental to the tariff determination process as per the Electricity Act, 2003 and also required under relevant CSERC Regulations such as CSERC (Conduct of Business) Regulations, 2009; CSERC (Details to be furnished by licensee and generating company for determination of tariff and manner of making application) Regulations, 2004; applicable CSERC Tariff Regulation and any other regulation/rule as may be applicable.

2. **Additional work:** The consultation shall be required to take-up works in addition to the works listed above, if such works are essential, for the successful completion of the assignment to the satisfaction of the commission, is required under applicable Laws & Regulations and Rules.

Chapter-3

Technical Proposal Formats

PROPOSAL SUBMISSION FORM

No.

Date: _____

To

The Secretary
Chhattisgarh State Electricity Regulatory
Commission, Irrigation Colony, Shanti Nagar,
Raipur-492001

Sir,

With reference to the Bid documents posted on website of the Commission, we, having examined the Bid documents, hereby offer to provide the consultancy services as per the detailed scope of work and other conditions mentioned in the bid document.

In line with the requirement of the Bid Documents, we enclose herewith the following with the Bid Form:

- (i) Processing Fee Rs. 10,000/- (Rs Ten Thousand only) and Earnest Money Rs. 75,000/- (Rupees seventy five thousand only) in the shape of demand draft bearing No. _____ dated _____ and No. _____ dated _____ respectively in favour of the Chhattisgarh State Electricity Regulatory Commission, Raipur.
 - (ii) A notarized authorization letter on a non judicial stamp paper of Rs 100/- issued by a full time Director of the firm (member of BoD) for signing on the bid indicating that the person(s) signing the bid have the authority to sign the bid and that the bid is binding upon the firm during the full period of its validity.
3. Firms should submit an under taking that we are not in any way engaged in preparation of tariff petition or truing up in respect of generating companies mentioned in this tender, hence, we are eligible for submitting bid.
4. It is certified that we have gone through the tender document carefully and commit our-self to abide by the terms and conditions

laid therein.

5. Until a formal contract is prepared and executed between us, this bid, together with our written acceptance thereof shall constitute a Bid contract between us.
6. We are of the understanding that Commission is not bound to accept the lowest or any bid, you may receive.
7. We, hereby, also declare
 - (i) That only the persons or firm interested in this proposal as Principals are named here and that no persons or firms other than those mentioned herein have any interest in this proposal or in the contract to be entered into, if the award is made on us,
 - (ii) That this proposal is made without any connection with any other person, firm or party
 - (iii) That submitting a proposal is in all respects for and in good faith, without collusion or fraud.

Thanking you,

Date:

Yours' faithfully,

(Authorized Signatory)
(Name & Title of Signatory)
Name and Address of the Firm

(Bidders may note that no prescribed proforma has been enclosed for Power of Attorney and Bidders may use their own proforma for furnishing the required information with the Bid.)

Chapter-4

Financial Proposal Formats

FINANCIAL PROPOSAL SUBMISSION FORM

No.

Date: _____

To,

The Secretary
Chhattisgarh State Electricity Regulatory Commission,
Irrigation Colony, Shanti Nagar,
Raipur-492001

Sir,

We, the undersigned, offer our financial proposal to provide the consultancy services for the scope of work mentioned in this bid document and also considering other terms and conditions mentioned therein. Our Financial Proposal in respect of various items is as under:

S. N.	Petitioner Name and petition no.	Particulars	Amount
1.	M/s Maruti Clean Coal & Power Ltd. P. No. 18/2024	Determination of variable cost (Energy Charge Rate) for the period from FY 2015-16 to FY 2022-23 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
2.	M/s TRN Energy Private Limited P. No. 85/2024	Determination of variable cost (Energy Charge Rate) for the period from FY 2016-17 to FY 2021-22 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
3.	M/s ACB India Limited (2x135 MW) P. No. 13/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2017-18 to FY 2023-24 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery	

		Reject based Thermal Power Plant	
4.	M/s Sai Lilagar Power Generation Ltd. P. No. 21/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2013-14 to FY 2017-18 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
5.	M/s Korba Power Limited P. No. 38/2025	Determination of variable cost (Energy Charge Rate) for FY 2023-24 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
6.	M/s ACB India LTD (2x30 MW) P. No. 40/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2017-18 to FY 2023-24 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
7.	M/s ACB INDIA LTD (2x50 MW) P. No. 41/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2017-18 to FY 2023-24 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
8.	M/s ACB India Limited (63 MW) P. No. 42/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2017-18 to FY 2019-20 and FY 2023-24 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
9.	M/s Bharat Aluminium Company Limited (4x300 MW) P. No. 53/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
10.	M/s Adani Power Limited- (Raipur	Determination of variable cost (Energy Charge Rate) for the period	

	TTP) (2x685 MW) P.No. 88/2025	from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
11.	M/s Adani Power Limited-Raigarh TTP (1X600MW) P. No. 89/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
12.	M/s Korba Power Limited -Korba TTP (2x300 MW) P. No. 91/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
13.	M/s DB Power Limited (2x600 MW) P. No. 93/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost and determination of variable cost (Energy Charge Rate) for FY 2026-27.	
14.	M/s TRN Energy Pvt Ltd. (2x300 MW) P. No. 105/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
15.	M/s Maruti Clean Coal & Power Ltd. (1x300 MW) P. No. 106/2025	Determination of variable cost (Energy Charge Rate) for the period from FY 2023-24 to FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
16.	ACB India LTD (1x63 MW) P. No. 32/2026	Determination of variable cost (Energy Charge Rate) for the period for FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based	

		Thermal Power Plant.	
17.	M/s ACB India Ltd (2x50 MW) P.No. 33/2026	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
18.	M/s ACB India Limited (2x135 MW) P.No. 34/2026	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
19.	M/s ACB India Limited, (2x30 MW) P.No. 35/2026	Determination of variable cost (Energy Charge Rate) for the period from FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost from Coal Washery Reject based Thermal Power Plant.	
20.	JSW Mahanadi Power Co. Ltd. (6x600 MW) P.No. 39/2026	Determination of variable cost (Energy Charge Rate) for the period from FY 2017-18 to FY 2024-25 in respect of 5% of net generated power supplied to Chhattisgarh State Power Distribution Company Limited at variable cost.	
21.		GST	
22.		Grand Total	

Grand total in words _____

This amount is firm and all inclusive. No price variation and extra payment will be claimed in excess of this amount except for variation in applicable taxes. I understand that Tax Deduction at Source shall be made as per applicable rules.

We also understand that the evaluation of bid shall be on aggregate value of all the five years and we agree that the break up given above shall be applicable for the purpose of item wise payment as per the payment terms mentioned in clause – 14 of Chapter – 1 for the consultancy

work. No payment shall be applicable for a work if the petition for the same does not arise.

Our Financial Proposal shall be binding upon us subject to the modifications resulting from Contract negotiations, up to expiration of the validity period of the proposal. Each page of the proposal has been signed by the authorized signatory.

We understand you are not bound to accept any proposal, you receive.

Thanking you,

Yours' faithfully,

(Authorized Signatory)
(Name & Title of Signatory)
Name and Address of the Firm

**SERVICES CARRIED OUT IN LAST THREE
YEARS**

(Using the format below, provide information on each reference assignment separately for which your firm/entity, was legally contracted)

USE SEPARATE SHEET FOR EACH ASSIGNMENT

- (a) Job Description :
- (b) Name of client and address :
- (c) Order reference (no/ date) :
- (d) Duration of assignment :
 - (i) Start (Month/Year) :
 - (ii) Completion (Month/Year) :

(Authorized Signatory)
(Name & Title of
Signatory) Name and
Address of the Firm

Annexure-II

Details of the professional staff on the pay-roll of the Firm

Name	Position	Qualification	Experience

(Authorized Signatory)
(Name & Title of Signatory)
Name and Address of the Firm