"बिजनेस पोस्ट के अन्तर्गत डाक शुल्क के नगद भुगतान (बिना डाक टिकट) के प्रेषण हेतु अनुमत. क्रमांक जी.2-22-छत्तीसगढ़ गजट / 38 सि. से. भिलाई. दिनांक 30-05-2001."

पंजीयन क्रमांक
"छत्तीसगढ़/दुर्ग/09/2013-2015."

छत्तीसगढ़ राजपत्र

(असाधारण)
प्राधिकार से प्रकाशित

क्रमांक 226] रायपुर, शुक्रवार, दिनांक 19 मई 2023 — वैशाख 29, शक 1945

ऊर्जा विभाग
मंत्रालय, महानदी भवन, नवा रायपुर अटल नगर

छत्तीसगढ़ राज्य विद्युत नियामक आयोग
सिंचाई कॉलोनी, शांति नगर, रायपुर

रायपुर, दिनांक 10 मई 2023

अधिसूचना

क्रमांक 102/सी.एस.ई.आर.सी./2023.— विद्युत अधिनियम 2003 की धारा 61 और 62 सहपठित धारा 181(2) के अधीन प्रदत्त शक्तियों तथा इस हेतु आयोग को समर्थ बनाने वाली अन्य शक्तियों का प्रयोग करते हुए छत्तीसगढ़ राज्य विद्युत नियामक आयोग एतद्द्वारा छत्तीसगढ़ राज्य विद्युत नियामक आयोग (बहुवर्षीय टैरिफ सिद्धान्तों के अनुरूप टैरिफ के निर्धारण और टैरिफ एवं प्रभारों से अनुमानित राजस्व के अवधारण हेतु अपनायी जाने वाली कार्य प्रणाली एवं प्रक्रिया तथा निबंधन एवं शर्तें) विनियम, 2021 (एतद् पश्चात् प्रमुख विनियम कहा जाएगा) में संशोधन करने हेतु निम्नलिखित विनियम, की रचना करता है, नामतः

1. संक्षिप्त शीर्षक एवं प्रारंभ :

(1) ये विनियम छत्तीसगढ़ राज्य विद्युत नियामक आयोग (बहुवर्षीय टैरिफ सिद्धान्तों के अनुरूप टैरिफ के निर्धारण और टैरिफ एवं प्रभारों से अनुमानित राजस्व के अवधारण हेतु अपनायी जाने वाली कार्य प्रणाली एवं प्रक्रिया तथा निबंधन एवं शर्तें) (प्रथम संशोधन) विनियम, 2023 कहलाऐंगें।

(2) ये विनियम 1 अप्रैल, 2023 से प्रभावशील होंगे।

2. कंडिका 2.2 का संशोधन – प्रमुख विनियम की कंडिका 2.2 को निम्नलिखित के द्वारा प्रतिस्थापित किया जाता है, नामतः

2.2 ये विनियम निम्नलिखित पर लागू नहीं होंगे

(i) एकल उत्पादनकर्ता, थोक उपभोक्ता तथा स्वयमेव (केप्टिव) उपयोगकर्ताओं।

बशर्ते ऐसे एकल उत्पादनकर्ता या धारा 63 के अन्तर्गत आने वाले जेनेरेटिंग स्टेशन जो आनुषांगिक सेवाएं भी प्रदान कर रहे हो तथा अनुज्ञप्तिधारी एवं/या उपभोक्ता को विद्युत आपूर्ति हेतु संसूचीकरण, ऊर्जा–मापन या लेखांकन हेतु एस.एल.डी.सी. की सेवाएँ प्राप्त करते हों या नवीकरणीय ऊर्जा प्रमाण–पत्र या ऐसे अन्य किसी उद्देश्यों हेतु जो आयोग के द्वारा समय–समय पर अनिवार्य किये गए हों, को इन विनियमों में विनिर्दिष्ट शुल्क एवं प्रभारों का भुगतान करना होगा।

Raipur, the 10th May 2023

NOTIFICATION

No. 102/CSERC/2023.— In exercise of powers conferred under Section 61 read with Section 181 of the Electricity Act, 2003 and all other powers enabling it in this behalf, the Chhattisgarh State Electricity Regulatory Commission hereby makes following regulations, to amend Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 (hereinafter referred to as "the Principal Regulations"), namely:

1. Short title and commencement:

(1) These Regulations may be called the Chhattisgarh State Electricity Regulatory Commission (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) (First Amendment) Regulations, 2023.

(2) These Regulations shall be effective from 1st April, 2023.

2. Amendment of Clause 2.2 -Clause 2.2 of the Principal Regulations shall be substituted namely: -

2.2 This Regulation will not apply to

(i) Stand-alone generators, bulk consumers and captive users.

Provided, that the stand-alone generators or any generating stations covered under Section 63 and excursing as Ancillary services who avail services of SLDC for scheduling, energy metering or accounting for the purpose of supply of its power to a licensee and/or consumers or Renewable Energy Certificates or any other such purposes as may be mandated by the Commission from time to time shall be required to pay fee & charges as specified under this Regulation.

(ii) Generating Stations and Transmission System whose tariff has been discovered through a transparent process of competitive bidding in accordance with the competitive bidding guidelines notified by the Central Government and adopted by the Commission under Section 63 of the Act after prudence check.

3. Addition of Clause 3.10A – The following Clause shall be added after Clause 3.10 of the Principal Regulations namely:

3.10A **"base rate of Late Payment Surcharge"** means the marginal cost of funds based on lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, specify:

Provided that if the period of default lies in two or more financial years, the base rate of Late Payment Surcharge shall be calculated separately for the periods falling in different years ;

4. **Amendment of Clause 3.85 -Clause 3.85 of the Principal Regulations shall be substituted namely: -**

3.85 The words and expressions used in the Regulation and not defined herein but defined in the Act or Rules notified by the Central / State Government under Section 176 / 181 of the Act or other Regulations notified by the Commission shall have the meaning assigned to them under the Act, Rules and other Regulations notified by the Commission, provided that when a word or phrase is used by the Commission in a specific context, the meaning applicable in that specific context, shall prevail and the generic definition given above may not be applicable.

5. **Amendment of Clause 15 – Clause 15 of the Principal Regulations shall be substituted namely: -**

15. ADHERENCE TO TARIFF ORDER

All tariff orders passed under this Regulation shall be in force till issue of next tariff order. No tariff or part of any tariff may be ordinarily amended, more frequently than once in any financial year, except adjustment on account of fuel cost and power purchase based on Fuel and Power Purchase Adjustment Surcharge (FPPAS) formula approved by the Commission.

6. **Amendment of Clause 26.1(a)(vi) –Clause 26.1(a)(vi) of the Principal Regulations shall be substituted namely: -**

(vi) Receivables equivalent to 45 days of capacity charges and energy charges for sale of electricity calculated on the normative annual plant availability factor.

7. **Amendment of para (c) of proviso of Clause 26.1(a) – Para (c) of proviso of Clause 26.1(a) of the Principal Regulations shall be substituted namely: -**

(c) Receivables equivalent to 45 days of supplementary capacity charges and Supplementary energy charges for sale of electricity calculated on the normative annual plant availability factor.

8. **Amendment of Clause 26.1(b)(iii) – Clause 26.1(b)(iii) of the Principal Regulations shall be substituted namely: -**

(iii) Receivables equivalent to 45 days of fixed cost.

9. **Amendment of Clause 26.1(c)(iii) – Clause 26.1(c)(iii) of the Principal Regulations shall be substituted namely: -**

(iii) Receivables equivalent to 45 days of fixed cost.

10. Amendment of Clause 26.1(e) - Clause 26.1(e) of the Principal Regulations shall be substituted namely: -

26.1(e) For Retail Supply of Electricity:

i. O&M expenses for 15 days; plus

ii. Maintenance spares @ 20% of Maintenance and General expenses specified in Regulation 92.6.2; plus

iii. Receivables equivalent to 15 days of the revenue from sale of electricity at the prevailing tariffs within state;

11. Amendment of Clause 26.1(f)(iii) - Clause 26.1(f)(iii) of the Principal Regulations shall be substituted namely: -

(iii) Receivables equivalent to 45 days of system operation charges and market operation charges as approved by the Commission.

12. Amendment of Clause 26.2 - Clause 26.2 of the Principal Regulations shall be substituted namely: -

26.2 At the time of True-Up, the receivables for the computation of working capital requirement of the generating company, STU/transmission licensee and SLDC will be determined equivalent to 45 days of actual revenue billed and the receivables for the computation of working capital requirement of the distribution licensee will be determined equivalent to 15 days of actual revenue billed.

13. Addition of Clause 26.4 - The following Clause shall be added after Clause 26.4 of the Principal Regulations namely:

26.5 Notwithstanding the provisions of these Regulations, the receivables to be considered for computation of working capital for the generating company, STU/transmission licensee and SLDC, shall be considered for such number of days as may be prescribed in the Rules, related to payment of surcharge, notified by the Central or State Government under Section 176 or Section 180, as the case may be, in accordance with the Act.

14. Amendment of Clause 29 - Clause 29 of the Principal Regulations shall be substituted namely: -

29. LATE PAYMENT SURCHARGE

29.1 In case the payment of any bill for charges payable under this Regulation is delayed by a beneficiary/ intra-state entity beyond a period of 45 days from the date of billing, a late payment surcharge at the base rate for the period for the first month of default on outstanding amount, shall be levied by the generating company or the STU/transmission licensee or the SLDC/ system operator. At the time of true-up, the late payment surcharge paid received by the beneficiary/licensee shall not be considered as an expense/ revenue, as the case may be.

Late Payment Surcharge from retail consumers shall be recoverable as per the relevant provisions of applicable Tariff Order.

The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent for every month of delay, provided that the Late Payment Surcharge shall not be more than three percent higher than the base rate at any time.

Provided that the rate, at which Late Payment Surcharge shall be payable, shall not be higher than the rate of Late Payment Surcharge specified in the agreement, if any.

Provided further that unless otherwise notified by the competent Government under the rule making powers conferred by the Act for the state-owned generating stations, the payment security mechanism shall be as decided by the State Government and till such mechanism is decided by the State Government, unless otherwise directed to, the state-owned generating stations shall not regulate power supply to the State Distribution Company.

29.2 All payments by a Distribution Licensee to a Generating Company for power procured from it or by a user of a transmission system to a Transmission Licensee shall be first adjusted towards Late Payment Surcharge and thereafter, towards monthly charges, starting from the longest overdue bill.

29.3 In case the Distribution Licensee has communicated, in writing, to the Generating Company or Transmission Licensee, as the case may be, the outstanding dues and number of installments in which, the outstanding dues would be paid, within thirty days of the notification of the Late Payment Surcharge Rules, 2022, the following conditions shall be applicable:

Provided that the Distribution Licensee may make payment in a month more than the equated monthly installment for the month;

Provided that the payment of installment shall be done to all the concerned Generating Companies and Transmission Licensees, as the case may be, on pro-rata basis, depending upon the proportion of their individual outstanding dues.

29.4 Notwithstanding anything contained in Regulation 29.1, if the Distribution Licensee agrees to payment of the arrears dues as per the installment fixed under the Late Payment Surcharge Rules, 2022 (LPS Rules 2022), and makes timely payment of these installments, then the Late Payment Surcharge shall not be payable on the outstanding dues.

29.5 In case of delay in payment of an installment under Regulation 29.1, Late Payment surcharge shall be payable on the entire outstanding dues as on the date of notification of the LPS Rules, 2022.

29.6 All the bills payable by a Distribution Licensee to a Generating Company or a Transmission Company shall be time tagged with respect to the date and time of submission of the bill and the payment made by the Distribution Licensee shall be adjusted first against the oldest bill and then to the second oldest bill and so on, so as to ensure that payment against a bill is not adjusted unless and until all bills older than it have been paid for:

Provided that any adjustment towards Late Payment Surcharge shall be done in the manner as specified in Regulation 29.2.

29.7 The provisions and methodologies not specified in the Regulation shall be in accordance to LPS Rules 2022.

Further, if the Central Government or the State Government amend the prevailing rule or makes any new rule under the Section 176 or Section 180, as the case may be, of the Electricity Act 2003 related to late payment surcharge, to the extent, scope and applicability prescribed under such rules, notwithstanding the provisions of the regulations, the provisions of such rule shall prevail.

15. Amendment of Clause 37.1 – Addition of point 5 after point 4 of NOTE in Clause 37.1 of the Principal Regulations namely: -

5. The Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 notified by Central Government as amended from time to time, shall be applicable to generating company.

Provided that in case of any event in change of law arising out of amendment or repeal of any law made after the determination of tariff under Section 62 or 63 of the Act the generating company, being the affected party shall be at liberty to approach the Commission for one time approval of formats and procedures for invoking recovery of the impacted amount (fixed / recurring amount) under the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 as may be amended from time to time. The subsequent recovery shall be in accordance to the rules.

16. Addition of Clause 45.3 A – The following Clause shall be added after Clause 45.3 of the Principal Regulations namely:

45.3A In case of fuel shortage in a thermal generating station, the generating company supplying total power to distribution licensee of the State, may propose to deliver a higher MW during peak-load hours by saving fuel during off-peak hours. The State Load Despatch Centre may then specify a pragmatic day-ahead schedule for the generating station to optimally utilize its MW and energy capability, in consultation with the beneficiaries. DCi in such an event shall be taken to be equal to the maximum peak-hour ex- power plant MW schedule specified by the State Load Despatch Centre for that day.

17. Amendment of Clause 45.11 - Clause 45.11 of the Principal Regulations shall be substituted namely: -

45.11 The monthly variation in fuel and other expenses shall be recoverable as per the mechanism detailed in Regulation 93 of this Regulation.

18. Amendment of Clause 72 - Clause 72 of the Principal Regulation shall be substituted namely: -

72. The transmission licensee shall submit a capital investment plan in the manner specified in Chapter-2 of this Regulation.

Provided that all new Intra-State transmission system costing above a threshold limit Rs. 250 Crores and meeting other conditions as laid out below shall be developed through Tariff Based Competitive Bidding and shall be adopted by the Commission under section 63 of the Electricity Act' 2003 after prudence check in accordance with the relevant Guidelines (and its amendments) issued by the Ministry of Power, Government of India.

The entire Intra-State independent transmission system including any upstream/downstream project shall be designed as single project for inviting bids for development of project through Tariff Based Competitive Bidding.

In case the State Govt/STU intends to develop any Intra-State Transmission System above the threshold limit through cost plus approach due to some specific reasons such as project is of strategic importance or critical nature or project may lead to ownership or interface issues, State Govt. shall decide any such projects of strategic importance or critical in nature and the State Govt/STU shall obtain prior approval of the Commission for the same.

19. Amendment of Clause 73.1 – Addition of point 5 after point 4 of NOTE in Clause 73.1 of the Principal Regulations namely: -

5. The Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 notified by Central Government as amended from time to time, shall be applicable to transmission licensee.

Provided that in case of any event in change of law arising out of amendment or repeal of any law made after the determination of tariff under Section 62 or 63 of the Act the transmission licensee, being the affected party shall be at liberty to approach the Commission for one time approval of formats and procedures for invoking recovery of the impacted amount (fixed / recurring amount) under the Electricity (Timely Recovery of Costs due to Change in Law) Rules, 2021 as may be amended from time to time. The subsequent recovery shall be in accordance to the rules.

20. Amendment of Clause 92.4.4 - Clause 92.4.4 of the Principal Regulations shall be substituted namely: -

92.4.4 The monthly Fuel and Power Purchase Adjustment Surcharge (FPPAS) shall be recoverable as per the mechanism detailed in Regulation 93 of this Regulation.

21. Amendment of Clause 93 – Clause 93 of the Principal Regulations shall be substituted namely: -

93. FUEL AND POWER PURCHASE ADJUSTMENT SURCHARGE (FPPAS)

93.1 Amount on account of variation in actual Energy Charge of n^{th} month (due to variation in the Landed price of Coal and Gross Calorific Value of primary fuel on the basis of certificate / test report issued by reputed third party agency after prudence check etc.) vis-à-vis Energy Charge of n^{th} month as approved in tariff order shall be determined on monthly basis by generating stations which are situated within the State and supplying power to distribution licensee of the State and the same shall be recovered through regular monthly bills issued in $(n+2)^{th}$ month as a line item namely fuel and other expenses.

Example –A generating company supplying power to distribution licensee shall raise the FCA for the month of April as a line item in the regular monthly bill in the month of June, for the power supplied during month of May.

93.2 The FCA shall be calculated by the generating company for each of its thermal stations separately for each month. The FCA for a month shall be calculated as under:

FCA (in Rs.) = Scheduled energy (ex-bus) for the month X difference in monthly Energy Charge Rate (ECR),

Difference in monthly ECR = ECR (T) - ECR (M)

Where,

ECR (T): ECR specified for the particular plant in the tariff order.

ECR (M) = Computed ECR for the particular plant for the particular month as per formula given below.

ECR(M): {(GHR-SFC x CVSF) x LPPF/CVPF} x 100/(100-AUx)

Where,

AUX = Normative auxiliary energy consumption in percentage.

CVPF: Gross calorific value of primary fuel as received in kCal per kg

CVSF = Calorific value of secondary fuel as considered in the tariff order, in kCal per ml.

GHR: Normative Gross station heat rate allowed in the Tariff order, in kCal per kWh.

LPPF = Actual Weighted average landed price of primary fuel, in Rupees per kg

SFC: Normative Specific fuel oil consumption, in ml per kWh.

The generating company shall work out the ECR on the basis of normative GSHR, normative auxiliary consumption, normative specific secondary fuel oil consumption, weighted average GCV of the coal as received and secondary fuel oil as indicated in the tariff order and actual landed price of the primary fuel (LPPF).

Provided further that if any additional claim is raised by the generating company at the time of true up the same shall have to be supported by reasons recorded in writing and shall be subject to prudence check.

Provided that for the reasons uncontrollable for the generating company, including but not limited to non-availability of the all the certified test reports for a month, generating company shall issue provisional fuel and other expenses charge for that month based on the available reports, the final bill shall be prepared and differential amount shall be claimed in the month next to the month in which last of such report is received.

In case of part or full use of alternative source of fuel supply by coal based thermal generating stations other than as agreed by the generating company and beneficiaries in their power purchase agreement or as considered in the respective Tariff Order for determination of the ECR, on account of shortage of fuel or optimization of economical operation through blending, the use of alternative source of fuel supply shall be permitted to generating station: Provided that where the energy charge rate based on weighted average price of fuel upon use of alternative source of fuel supply exceeds 20% of base energy charge rate as approved by the Commission, in that event, use of alternative source of fuel supply shall be considered after prior consultation with beneficiary and approval of the Commission.

93.3 Fuel and Power Purchase Adjustment Surcharge (FPPAS) means the increase in cost of power, supplied to consumers, due to change in fuel cost, power purchase cost and transmission charges with reference to cost of supply approved by the Commission.

Provided that FCA bill received from a generating company / station along with the power sale bill for a particular month shall be considered as power purchase cost of the distribution company for that month only.

For Example – If a distribution company is purchasing power from a generating company on long term basis and the generating company based on the procedure detailed by the Commission claims Fuel Cost Adjustment for the prior period along with the energy bill for the month of 'April', then for the purpose of the computation of FPPAS, the distribution company shall consider such FCA as part of power purchase cost of the month of 'April' only.

93.4 Fuel and power purchase adjustment surcharge shall be calculated and billed to consumers, automatically, without going through regulatory approval process, on a monthly basis, according to the formula, prescribed by the Commission, subject to true up, on an annual basis, as decided by the Commission:

Provided that the automatic pass through shall be adjusted for monthly billing in accordance with this Regulation.

93.5 Fuel and Power Purchase Adjustment Surcharge shall be computed and charged by the distribution licensee, in $(n+2)^{th}$ month, on the basis of actual variation, in cost of fuel and power purchase and Inter-state Transmission Charges for the power procured during the n^{th} month and shall be recoverable from the consumers on their energy charge of n^{th} month. For example, the fuel and power purchase adjustment surcharge on account of changes in tariff for power supplied during the month of April of any financial year shall be computed and billed in the month of June of the same financial year on the energy charge of April month:

Provided that in case the distribution licensee fails to compute and charge fuel and power purchase adjustment surcharge within this time line, except in case of any force majeure condition, its right for recovery of costs on account of fuel and power purchase adjustment surcharge shall be forfeited and, in such cases, the right to recovery the fuel and power purchase adjustment surcharge determined during true-up shall also be forfeited.

93.6 The distribution licensee may decide, fuel and power purchase adjustment surcharge or a part thereof, to be carried forward to the subsequent month in order to avoid any tariff shock to consumers, but the carry forward of fuel and power purchase adjustment surcharge shall not exceed a maximum duration of two months and such carry forward shall only be applicable, if the total fuel and power purchase adjustment surcharge for a Billing Month, including any carry forward of fuel and power purchase adjustment surcharge over the previous month exceeds twenty per cent of variable component of approved tariff.

93.7 The carry forward shall be recovered within one year or before the next tariff cycle whichever is earlier and the money recovered through fuel and power purchase adjustment surcharge shall first be accounted towards the oldest carry forward portion of the fuel and power purchase adjustment surcharge followed by the subsequent month.

93.8 In case of carry forward of fuel and power purchase adjustment surcharge, the carrying cost at the rate of State Bank of India Marginal cost of Funds-based lending Rate plus one hundred and fifty basis points shall be allowed till the same is recovered through tariff and this carrying cost shall be trued up in the year under consideration.

93.9 Depending upon quantum of fuel and power purchase adjustment surcharge, the automatic pass through shall be adjusted in such a manner that,

(i) If fuel and power purchase adjustment surcharge≤5% of the ABR, 100% cost recoverable of computed fuel and power purchase adjustment surcharge by distribution licensee shall be levied automatically using the formula.

(ii) If fuel and power purchase adjustment surcharge>5% of the ABR, 5% fuel and power purchase adjustment surcharge shall be recoverable automatically as per 93.9(i) above. 90% of the balance fuel and power purchase adjustment surcharge shall be recoverable automatically using the formula and the differential claim shall be recoverable after approval by the Commission during true up.

93.10 The revenue recovered on account of pass through fuel and power purchase adjustment surcharge by the distribution licensee, shall be trued up along with true up of the ARR.

93.11 In case of excess / under recovery for the year against the fuel and power purchase adjustment surcharge, the same shall be recovered from/by the licensee at the time of true up along with its carrying cost.

93.12 The distribution licensee shall submit such details, in the stipulated formats, of the variation between expenses incurred and the fuel and power purchase adjustment surcharge recovered, and the detailed computations and supporting documents, as required by the Commission, during true up of the normal tariff.

93.13 To ensure smooth implementation of the fuel and power purchase adjustment surcharge mechanism and its recovery, the distribution licensee shall ensure that the licensee billing system is updated to take this into account and a unified billing system shall be implemented to ensure that there is a uniform billing system irrespective of the billing and metering vendor through interoperability or use of open source software as available.

93.14 The licensee shall publish all details including the fuel and power purchase adjustment surcharge formula, calculation of monthly fuel and power purchase adjustment surcharge and recovery of fuel and power purchase adjustment surcharge on its website and archive the same through a dedicated web address.

93.15 Computation of Fuel and Power Purchase Adjustment Surcharge:

Formula:

$$\text{Monthly FPPAS for nth Month (\%)} = \frac{(A-B)*C + (D-E)}{\{Z * (1 - \text{Distribution losses in\%}/100)\} * ABR}$$

Where, $(N+2)^{th}$ month means the month in which billing of fuel and power purchase adjustment surcharge component is done. This fuel and power purchase adjustment surcharge is due to changes in tariff for the power supplied in $(n)^{th}$ month

A is Total units procured in (n) th Month (in kWh) from all Sources including Long-term, Medium –term and Short-term Power purchases (To be taken from the bills issued to distribution licensees

B is bulk sale(inter-state sale) of power from all Sources in $(n)^{th}$ Month. (in kWh) = (to be taken from provisional accounts to be issued by State Load Dispatch Centre by the 10 th day of each month and made available on SLDC website).

C is incremental Average Power Purchase Cost= Actual average Power Purchase Cost (PPC) including water charges, statutory taxes, duties and cess actually paid, from all Sources in (n) month (Rs./ kWh) (computed) - Projected average Power Purchase Cost (PPC) from all Sources (Rs./ kWh)- (from tariff order)

D Actual inter-state and intra-state Transmission Charges in the $(n)^{th}$ Month, (From the bills by Transcos to Discom) (in Rs)

E Base Cost of Transmission Charges for $(n)^{th}$ Month = (Approved Transmission Charges/12) (in Rs)

Z [{Actual Power purchased from all the sources outside the State in $(n)^{th}$ Month (in kWh)* (1 – Interstate transmission losses in % /100) + Power purchased from all the sources within the State(in kWh)– B}*(1 – Intra state losses in %)]/100 in kWh

ABR Average Billing Rate for the year for the year (to be taken from the Tariff Order in Rs/kWh);

Distribution Losses (in %) = Target Distribution Losses (from Tariff Order)

Intra-state Losses (in %) = As per Tariff Order

93.16 The Power Purchase Cost shall exclude any charges on account of Deviation Settlement Mechanism.

93.17 Other charges which include Ancillary Services and Security Constrained Economic Despatch shall not be included in Fuel and Power Purchase Adjustment Surcharge and adjusted through the true-up approved by the State Commission.

By order of the Commission

Sd/-

(Sudhir Kumar Kale)
Deputy Secretary.

संचालक, मुद्रण तथा लेखन सामग्री, छत्तीसगढ़ द्वारा शासकीय मुद्रणालय, रायपुर से मुद्रित तथा प्रकाशित – 2023.