

BEFORE THE HON'BLE CHHATTISGARH STATE ELECTRICITY

REGULATORY COMMISSION

AT RAIPUR

PETITION NO. 72/2024



IN THE MATTER OF:

Adani Power Limited, Raigarh, Chhattisgarh



... Petitioner

Versus

Chhattisgarh State Power Distribution Company Limited, Raipur, Chhattisgarh

... Respondent

Affidavit on behalf of the Petitioner/ Adani Power Limited-Raigarh TPP

I, Prateek Pandey, aged about 49 years, Authorized Signatory of Petitioner / Adani Power Limited – Raigarh TPP, Village Chhote Bhandar, P. O. Bade Bhandar, Tehsil Pussore, District Raigarh, Chhattisgarh do hereby solemnly affirm and state as under:

1. I say that I am the Authorized Signatory of the Petitioner Company and am competent to affirm the present Affidavit on behalf of the Petitioner.
2. I say that the captioned Petition has been filed on behalf of the Petitioner for determination of Energy Charges Rate for the Financial Year 2023-24 under the CSERC (Terms and Conditions for determination of tariff according to Multi-Year Tariff principles and Methodology and Procedure for determination of Expected revenue from Tariff and Charges) Regulations, 2021 and Section 86(1)(a) of the Electricity Act, 2003 read with Section 62 of Electricity Act, 2003 for supply of five (5%) Power from 600 MW coal based Thermal power plant of Adani Power Limited - Raigarh TPP, Raigarh, Chhattisgarh pursuant to the PPA dated 09.02.2015.



17 DEC 2024

3. I say that this Ld. Chhattisgarh State Electricity Regulatory Commission ("Ld. Commission") vide letter no. P. No. 72 of 2024/2166 dated 28.11.2024 has directed the Petitioner to submit information for FY 2023-24.
4. I say that in compliance with the aforesaid, Petitioner's response to the specific requisitions is as under:

1. **Ld. Commission's requisition:** *"General & Technical details of Power Plant in the format specified in Annexure-1."*

Petitioner's Response:

The General & Technical details of Power Plant in the specified format is attached herewith and marked as **"Annexure-1"**.

2. **Ld. Commission's requisition:** *"Coal details in the format specified in Annexure-2."*

Petitioner's Response: The details of coal for FY 2023-24 in the specified format is attached herewith and marked as **"Annexure-2"**.

3. **Ld. Commission's requisition:** *"Secondary fuel detail in the format specified in Annexure-3."*

Petitioner's Response: The details of Secondary fuel for FY 2023-24 in the specified format is attached herewith and marked as **"Annexure-3"**.

4. **Ld. Commission's requisition:** *"Generation and Supply Data in the format specified in annexure-4 along with copy of Form-G submitted to Chief Electrical Officer for FY 2023-24."*

Petitioner's Response: The details of Generation and Supply data along with Form-G for FY 2023-24 in the specified format is attached herewith and marked as **"Annexure-4"**.

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5. **Ld. Commission's requisition:** "Bill-wise coal detail in the format specified in Annexure-5."

Petitioner's Response: The details of coal for FY 2023-24 in the specified format is attached herewith and marked as "Annexure-5".

6. **Ld. Commission's requisition:** "Bill-wise secondary fuel detail in the format specified in Annexure-6."

Petitioner's Response: The details of secondary fuel for FY 2023-24 in the specified format is attached herewith and marked as "Annexure-6".

7. **Ld. Commission's requisition:** "Information related to P&L account (FY 2023-24) in the format given in Annexure-7 along with copy of the audited annual account."

Petitioner's Response: The details of Information related to P&L account for FY 2023-24 in the specified format is attached herewith and marked as "Annexure-7" along with copy of Certificate issued by Cost Auditor.

8. **Ld. Commission's requisition:** "Computation of Energy Charge Rate (ECR) in the format given in Annexure-8."

Petitioner's Response: The Computation of ECR for FY 2023-24 in the given format is attached herewith and marked as "Annexure-8".

5. I say that this Ld. Commission may be pleased to take the aforesaid on record and declare compliance of its letter dated 28.11.2024.

6. I say that the facts stated aforesaid are true and correct to the best of my knowledge on the records of the Petitioner Company and the legal submissions made are based upon information received by me and believed to be true.

DEPONENT

17 DEC 2024

VERIFICATION

I, the deponent above named, do hereby verify the contents of my above affidavit are true and correct, no part of it is false and nothing material has been concealed therefrom.

Verified at Raipur on this _____ 2024.

17 DEC 2024



SOLELY AFFIRMED OR
SWORN BEFORE ME BY
THE WITHIN NAMED.


LATA JOSHI
NOTARY/ADVOCATE
RAIPUR (C.G.) INDIA

17 DEC 2024

Identifying Witness



General & Technical details of Power Plant (Annexure - 1)
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Sr.no.	Particulars	
1	Plant Name	Adani Power Limited-Raigarh TPP
2	Capacity of Plant	1*600 MW
3	No. of Unit(s)	1
4	Date of PPA	09-Feb-15
5	Date of PSA	NA
6	Date of FSA(s)	09-Nov-15
7	Annual Contracted Capacity (ACQ)	0.115749 MMT against PPA
8	CoD of Plant	01-Apr-14
9	Unit wise CoD	Single Unit
10	Date of re-commencement of power supply to CSPDCL	07-Jan-20
11	Design Heat Rate (KCal/kWh) as per OEM	2371
12	Boiler Pressure Rating (Kg/cm ²)	167.8
13	SHT/RHT in degree centigrade	540/540
14	Type of Boiler feed pump (Electrical/ Turbine Driven)	Turbine Driven (2)- for normal operation, Electrical driven (1) - for start-up operation
15	Max. Turbine Cycle Heat rate (KCal/kWh)	2097 (50% TMCR)
16	Min. Boiler Efficiency	86.1 (Guaranteed %)
17	Max Design Unit Heat rate (Kcal/kWh)	2436 (50% TMCR)
18	Cooling Tower (Natural/Forced draught cooling)	Natural
19	Type of Station (Pit head/Non Pit head)	Non Pit head
20	Normative Transit & Handling loss in (%)	0.80%
21	Actual Transit & Handling loss in (%)	0.80%

Coal Details (Annexure-2)

Summary of Coal Details for FY 2023-24

S. No.	Particular	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1.1.1.1	Linkage Coal (MCL-FSA) Details	179,829	390,744,462	1,132,434	2,602,190,490	1,136,046	2,611,028,832	1,270,141	2,913,766,699	42,122	79,168,253	3,140	3,145
1.1.1.2	Linkage Coal (Shakti-FSA) Details	20,065	78,138,542	863,443	2,846,825,517	863,126	2,845,991,069	804,439	2,701,845,377	79,069	223,118,682	3,095	3,083
1.1.2	E-Auction	17,824	44,552,013	802,720	2,815,254,267	800,751	2,811,618,037	759,779	2,701,868,936	60,764	157,937,344	2,996	2,997
1.1.3	Special Auction Coal	-	-	-	-	-	-	-	-	-	-	-	-
1.1.4	Trader Coal	10,470	24,925,772	99,724	558,968,705	94,973	536,647,347	102,763	556,631,800	7,430	27,262,677	3,615	3,489
1.1.5	Imported Coal	511	8,561,519	81,553	748,568,225	78,232	722,243,045	76,526	706,519,080	5,539	50,610,665	4,197	4,197
1.1.6	Any Other source of procurement	-	-	-	-	-	-	-	-	-	-	-	-
	Total/Wt. Average	228,700	546,922,309	2,979,874	9,571,807,205	2,973,128	9,527,528,331	3,013,649	9,580,631,892	194,925	538,097,622	3,131	3,130

1.1.1 Linkage Coal (MCL-FSA) Details

S. No.	Month	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1	Apr	179,829	390,744,462	284,007	660,131,631	268,728	627,766,525	274,571	635,989,551	189,265	414,886,542		
2	May	189,265	414,886,542	333,661	763,742,977	321,535	745,144,845	291,538	679,856,059	231,388	498,773,460		
3	Jun	231,388	498,773,460	208,999	472,466,809	213,871	480,123,017	276,172	624,588,911	164,215	346,651,357		
4	Jul	164,215	346,651,357	210,052	483,001,236	236,197	535,146,462	300,676	677,890,728	73,591	151,761,866		
5	Aug	73,591	151,761,866	-	890,604	-	890,750	31,469	73,484,217	42,122	79,168,253		
6	Sep	42,122	79,168,253	19,018	44,222,321	19,018	44,222,321	-	-	61,140	123,390,574		
7	Oct	61,140	123,390,574	12,894	29,652,766	12,894	29,652,766	19,018	44,220,669	55,017	108,822,671		
8	Nov	55,017	108,822,671	12,270	28,597,987	12,270	28,597,987	1,726	3,815,879	65,561	133,604,780		
9	Dec	65,561	133,604,780	11,926	27,902,565	11,926	27,902,565	-	-	77,486	161,507,345		
10	Jan	77,486	161,507,345	-	336,489	-	336,489	35,364	82,675,580	42,122	79,168,253		
11	Feb	42,122	79,168,253	26,405	60,849,514	26,405	60,849,514	26,405	60,849,514	42,122	79,168,253		
12	Mar	42,122	79,168,253	13,202	30,395,592	13,202	30,395,592	13,202	30,395,592	42,122	79,168,253		
	Total			1,132,434	2,602,190,490	1,136,046	2,611,028,832	1,270,141	2,913,766,699			-	-
	Rate (₹/MT)				2,298				2,294				

1.1.1 Linkage Coal (Shakti-FSA) Details

S. No.	Month	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1	Apr	20,065	78,138,542	21,551	70,724,384	21,093	69,495,577	25,295	93,815,007	16,322	55,047,919		
2	May	16,322	55,047,919	4,900	12,430,131	5,041	12,824,489	15,165	52,622,902	6,056	14,855,148		
3	Jun	6,056	14,855,148	6,294	16,292,295	6,294	16,292,295	11,194	28,660,929	1,157	2,486,513		
4	Jul	1,157	2,486,513	6,107	19,078,278	6,107	19,078,278	4,385	13,700,963	2,878	7,863,828		
5	Aug	2,878	7,863,828	20,600	60,320,640	20,600	60,320,640	22,290	65,606,709	1,188	2,577,759		
6	Sep	1,188	2,577,759	-	-19,431	-	-19,431	31	71,815	1,157	2,486,513		
7	Oct	1,157	2,486,513	66,513	187,964,859	66,513	187,964,859	-	-	67,670	190,451,372		
8	Nov	67,670	190,451,372	51,473	157,051,579	51,473	157,051,579	20,161	56,777,305	98,981	290,725,646		
9	Dec	98,981	290,725,646	162,375	526,786,820	162,375	526,786,820	149,211	442,741,610	112,145	374,770,857		
10	Jan	112,145	374,770,857	130,426	452,174,980	130,426	452,174,980	167,072	563,377,662	75,499	263,568,174		
11	Feb	75,499	263,568,174	191,126	718,561,004	191,126	718,561,004	186,657	725,401,692	79,968	256,727,487		
12	Mar	79,968	256,727,487	202,078	625,459,978	202,078	625,459,978	202,977	659,068,783	79,069	223,118,682		
	Total			863,443	2,846,825,517	863,126	2,845,991,069	804,439	2,701,845,377			-	-
	Rate (₹/MT)				3,297				3,359				

1.1.3 Special/E-Auction Coal Details

S. No.	Month	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1	Apr	17,824	44,552,013	-	-	-	-	-	-	17,824	44,552,013		
2	May	17,824	44,552,013	-	-3,726,168	-	-	-	-	17,824	40,825,845		
3	Jun	17,824	40,825,845	-	-	-	-	-	-	17,824	40,825,845		
4	Jul	17,824	40,825,845	11,336	45,131,022	11,336	45,131,022	6,051	24,089,511	23,109	61,867,355		
5	Aug	23,109	61,867,355	238,866	798,004,326	238,866	798,004,326	58,787	216,938,031	230,188	642,933,650		
6	Sep	230,188	642,933,650	114,057	390,247,512	114,057	390,247,512	96,157	300,603,408	221,088	732,577,754		
7	Oct	221,088	732,577,754	214,151	778,346,762	212,907	778,346,762	203,265	692,857,763	231,975	822,200,436		
8	Nov	231,975	822,200,436	161,409	621,917,333	116,441	491,340,267	202,498	743,712,644	190,886	700,405,124		
9	Dec	190,886	700,405,124	-21,490	-41,001,159	4,330	34,221,957	75,900	312,121,620	93,496	347,282,345		
10	Jan	93,496	347,282,345	-16,017	-45,331,641	-	-16,928	55,280	246,951,939	22,199	54,998,765		
11	Feb	22,199	54,998,765	15,157	40,060,640	15,157	40,060,640	13,134	34,721,700	24,222	60,337,705		
12	Mar	24,222	60,337,705	85,250	227,471,958	87,657	234,282,480	48,709	129,872,319	60,764	157,937,344		
	Total			802,720	2,815,254,267	800,751	2,811,618,037	759,779	2,701,868,936			-	-
	Rate (₹/MT)				3,507								

1.1.4 Trader Coal Details

S. No.	Month	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1	Apr	10,470	24,925,772	19,759	49,176,015	16,160	41,051,867	4,230	10,852,108	25,999	63,249,679		
2	May	25,999	63,249,679	-	519,830	3,329	8,128,978	8,232	20,768,072	17,767	43,001,437		
3	Jun	17,767	43,001,437	38,536	186,759,308	8,051	50,970,223	12,317	31,387,673	43,986	198,373,072		
4	Jul	43,986	198,373,072	1,453	61,177,524	26,673	173,060,951	2,158	5,297,271	43,281	254,253,325		
5	Aug	43,281	254,253,325	19,999	118,519,553	14,391	93,356,827	20,900	133,420,222	42,379	239,352,657		
6	Sep	42,379	239,352,657	-	614,567	-	209,246	5,489	35,484,055	36,891	204,483,169		
7	Oct	36,891	204,483,169	-0	14,469,967	4,843	31,029,703	17,427	112,979,507	19,464	105,973,629		
8	Nov	19,464	105,973,629	19,977	90,020,560	2,592	16,316,140	4,626	29,507,436	34,815	166,486,753		
9	Dec	34,815	166,486,753	-0	36,344,345	15,043	97,209,354	4,843	31,233,335	29,972	171,597,763		
10	Jan	29,972	171,597,763	0	1,367,036	3,892	25,314,059	22,542	145,702,121	7,430	27,262,677		
11	Feb	7,430	27,262,677	-	-	-	-	-	-	7,430	27,262,677		
12	Mar	7,430	27,262,677	-	-	-	-	-	-	7,430	27,262,677		
	Total			99,724	558,968,705	94,973	536,647,347	102,763	556,631,800			-	-
	Rate (₹/MT)				5,605								

1.1.5 Imported Coal Details

Imported Coal Details													
S. No.	Month	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Received in Stock Yard		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV ARB kCal/kg	GCV as Fired kCal/kg
		Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹	Qty in MT	Amount in ₹		
1	Apr	511	8,561,519							511	8,561,519		
2	May	511	8,561,519							511	8,561,519		
3	Jun	511	8,561,519							511	8,561,519		
4	Jul	511	8,561,519							511	8,561,519		
5	Aug	511	8,561,519							511	8,561,519		
6	Sep	511	8,561,519							511	8,561,519		
7	Oct	511	8,561,519	45,000	385,529,263	29,419	272,441,699	15,673	143,751,841	29,838	250,338,942		
8	Nov	29,838	250,338,942	36,553	291,697,668	11,063	101,689,834	13,941	127,979,144	52,450	414,057,465		
9	Dec	52,450	414,057,465	-0	51,017,414	26,961	248,956,590	37,534	348,639,338	14,916	116,435,541		
10	Jan	14,916	116,435,541	-0	20,300,596	10,789	99,131,636	7,635	70,083,171	7,282	66,652,966		
11	Feb	7,282	66,652,966	-	23,285			1,163	10,720,558	6,119	55,955,693		
12	Mar	6,119	55,955,693		-			580	5,345,027	5,539	50,610,665		
Total				81,553	748,568,225	78,232	722,243,045	76,526	706,519,080			-	-
			Rate (₹/MT)	9,179									

Secondary Fuel Detail (Annexure-3)

1.3 Summary of Secondary Fuel Details for FY 2023-24

S. No.	Particular	Opening Stock as per Book (inclusive of In-transit stock)		Purchase as per bill		Consumption as per book		Closing Stock as per Book (inclusive of In-transit stock)		GCV
		Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	
1.3.1	HSD	-	-	-	-	-	-	-	-	-
1.3.2	LDO	378	31,024,748	594	49,071,834	528	43,898,622	444	36,197,960	9.667
1.3.3	etc.	-	-	-	-	-	-	-	-	-

1.3.2 LDO Details:

S. No.	Month	Opening Stock as per Book		Purchase as per bill		Consumption as per book		Closing Stock as per Book		GCV
		Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	Qty in kL	Amount in ₹	
1	Apr	378	31,024,748	72	5,406,396	-	-	450	36,431,145	
2	May	450	36,431,145	-	-	-	-	450	36,431,145	
3	Jun	450	36,431,145	-	-	48	3,885,756	402	32,545,389	
4	Jul	402	32,545,389	-	-	-	-	402	32,545,389	
5	Aug	402	32,545,389	-	-	86	6,921,502	317	25,623,887	
6	Sep	317	25,623,887	324	28,315,058	251	21,133,336	389	32,805,609	
7	Oct	389	32,805,609	-	306,548	74	6,248,764	316	26,863,393	
8	Nov	316	26,863,393	-	-12,600	-	-	316	26,850,793	
9	Dec	316	26,850,793	198	15,056,431	-	-	514	41,907,224	
10	Jan	514	41,907,224	-	-	-	-	514	41,907,224	
11	Feb	514	41,907,224	-	-	70	5,709,264	444	36,197,960	
12	Mar	444	36,197,960	-	-	-	-	444	36,197,960	
	Total			594	49,071,834	528	43,898,622			-

Generation & Supply Data (Annexure-4)
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Monthly Data related to Generation from unit under PPA for FY 2023-24

S. No.	Month	Gross Generation	Auxiliary Consumption as per Form - G [^]	Net Generation	Unit Supply to CSPDCL under PPA	Auxiliary Consumption	Remarks
		MU	MU	MU	MU	%	
		A	B	C=A-B	D	E=B/A	
1	Apr	420.056	21.127	398.929	18.196	5.03%	
2	May	428.452	21.723	406.729	18.347	5.07%	
3	Jun	386.136	20.884	365.252	18.000	5.41%	
4	Jul	383.138	21.526	361.612	16.484	5.62%	
5	Aug	168.016	10.097	157.918	7.067	6.01%	
6	Sep	125.956	7.335	118.621	5.553	5.82%	
7	Oct	335.984	17.646	318.338	15.228	5.25%	
8	Nov	322.324	17.351	304.973	14.514	5.38%	
9	Dec	351.778	18.561	333.217	17.126	5.28%	
10	Jan	379.702	19.068	360.634	18.477	5.02%	
11	Feb	311.512	15.293	296.219	14.483	4.91%	
12	Mar	358.904	18.450	340.454	16.799	5.14%	
	Total	3971.958	209.061	3762.897	180.275	5.26%	

[^]Auxiliary power consumption during the shutdown of plant (energy imported from the grid) is not considered in Form-G.

FORM-G

[Vide Rule 7(1)]

Capacity:

Energy meter Sr.No.

Monthly abstract showing total No. unit of electrical energy sold or supplied to consumers by the Distributors or Producer consumed by himself or his employees.

1. **Name of the Distributor/Producer** : M/s Adani Power Limited (Formerly REGL), Raigarh
2. **ADDRESS** : Adani Power Limited , Village: CHHOTE BHANDAR,
POST: BADE BHANDAR, TEHSIL: PUSSORE,
DISST. RAIGARH, C.G
3. **Style of Business** : IPP
4. **Return of Month Ending** : April 2023
5. **In Respect of Station** : M/s Adani Power Limited , Raigarh
6. **Total Unit Generated** : 420056000
7. **Total Units Purchased** :
8. **Total Units Generated & Purchased:**
9. **Total Units Dutiable** : 21127478
10. **Total Units Non Dutiable** : 398928522
11. **Total Unit Accounted For** : 21127478
12. **Total Units Unaccounted For** : 398928522

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Meter Reading			Meter MF/PF	Total Unit (kWh)
			Final Meter Reading	Initial Meter Reading	Difference (GWH)		
1	TG 1 Cap.600MW	600MW	16861.64	16441.58	420.056	1	420056000
1	DG-1 N12J434466/1. 9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1. 9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/1 00kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
							420056000

Electricity Duty Payable on Total Units: 21127478 unit

EChallan No.: ED on APC: Rs.19462633/= Ch No:/66130523000312/13Dt.: 29May2023

ED on Power Sale: Rs. 1273720 /= Ch No:/66130523000314 Dt.: 29May2023



Consumer Seal & Sign

Ashwani Pandey

Adani Power, Raigarh.

MONTH: April 2023

FORM-1

PART 1

DETAILS OF POWER GENERATION

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG-1	600MW	420056000	21127478	398928522
	TOTAL: (A)		420056000	21127478	398928522
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR				
	TOTAL: (B)		0	0	0
	GRAND TOTAL: (A+B)		420056000	21127478	398928522

PART 2

DETAILS OF POWER CONSUMPTION

Sr. No	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Energy Unit Consumed By Self (KWH)	Energy Unit Sold to CSPTrdCL (KWH)	Energy Unit Distributed to Colony (KWH)	Energy Unit Sold to Other Consumer (KWH) Out Side The State	Energy Unit Sold to Other Consumer (KWH) In Side the State	Other	Total Energy Unit (KWH)
1	TG-1	600MW	0	18196000	0	380732522	0	0	398928522
	TOTAL: (A)		0	18196000	0	380732522	0	0	398928522
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL: (B)		0	0	0	0	0	0	0
	GRAND TOTAL: (A+B)		0	18196000	0	380732522	0	0	398928522

Consumer Seal & Sign

Ashwani Pandey

APL, Adani Power & Raigarh

FORM-G

[Vide Rule 7(1)]

Capacity:

Energy meter Sr.No.

Monthly abstract showing total No. unit of electrical energy sold or supplied to consumers by the Distributors or Producer consumed by himself or his employees.

1. **Name of the Distributor/Producer** : M/s Adani Power Limited (Formerly REGL), Raigarh
2. **ADDRESS** : Adani Power Limited , Village: CHHOTE BHANDAR,
POST: BADE BHANDAR, TEHSIL: PUSSORE,
DISST. RAIGARH, C.G
3. **Style of Business** : IPP
4. **Return of Month Ending** : May 2023
5. **In Respect of Station** : M/s Adani Power Limited ,Raigarh
6. **Total Unit Generated** : 428452000
7. **Total Units Purchased** : 0
8. **Total Units Generated & Purchased**: 428452000
9. **Total Units Dutiable** : 21722653
10. **Total Units Non Dutiable** : 406729347
11. **Total Unit Accounted For** : 21722653
12. **Total Units Unaccounted For** : 406729347

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Meter Reading			Meter MF/PF	Total Unit (kWh)
			Final Meter Reading	Initial Meter Reading	Difference (GWH)		
1	TG 1 Cap.600MW	600MW	17290.09	16861.64	428.4520	1	428452000
1	DG-1 N12J434466/1. 9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1. 9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/1 00kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
							428452000

Electricity Duty Payable on Total Units: 21722653 unit

EChallan No.: ED on APC: Rs. 20010908/= Ch No/: 66130623000223, Dt: 26-June-2023

ED on Power Sale: Rs. 1284255 /= Ch No/: 6613062300024, Dt: 26-June-2023

S.
Haridas
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by S. Haridas
Date: 2023.06.29
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Consumer Seal & Sign

MONTH: May 2023

FORM-1

PART 1

DETAILS OF POWER GENERATION

Sr.No.	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG-1	600MW	428452000	21722653	406729347
	TOTAL: (A)		428452000	21722653	406729347
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR				
	TOTAL: (B)		0	0	0
	GRAND TOTAL: (A+B)		428452000	21722653	406729347

PART 2

DETAILS OF POWER CONSUMPTION

Sr. No	TG/DG /solar with Sr.No.	TG/DG /Solar with Capacity	Energy Unit Consumed By Self (KWH)	Energy Unit Sold to CSPTrdCL (KWH)	Energy Unit Distributed to Colony (KWH)	Energy Unit Sold to Other Consumer (KWH) Out Side The State	Energy Unit Sold to Other Consumer (KWH) In Side the State	Other	Total Energy Unit (KWH)
1	TG-1	600MW	0	18346500	0	388382847	0	0	406729347
	TOTAL: (A)		0	18346500	0	388382847	0	0	406729347
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL: (B)		0	0	0	0	0	0	0
	GRAND TOTAL: (A+B)		0	18346500	0	388382847	0	0	406729347

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Consumer Seal & Sign

FROM-"G"						
[Vide Rule 7 (i)]						
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees						
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)				
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.				
3	Style of business	IPP				
4	Return for month ending	Jun-23				
5	In respect of station	M/s Adani Power Limited, Raigarh				
6	Total unit generated	386136000.00	KWH			
7	Total unit purchased	58727.00	KWH			
8	Total of unit generated and purchased	386194727.00	KWH			
9	Total units dutiable	20884070.00	KWH Aux. Cons. +	18000225.00	KWH CSPDCL Units	
10	Total units non-dutiable	365310657.00	KWH			
11	Total units accounted for	386194727.00	KWH Aux. Cons. +	18000225.00	KWH CSPDCL Units	
12	Total units unaccounted for	0.00	KWH			

Sr. No.	TG/DG/SOLAR SL. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	17290088000.00	17676224000.00	386136000.00	1	386136000.00
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							386136000.00

Electricity Duty Payable on total units : 20884070.00 KWH Aux. Cons. + 18000225 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs.19238405/-Ch No:66130723000297 Dt:28-July-23
ED on PowerSale:Rs.1260015/- Ch No: 66130723000298 Dt 28-July-23

MONTH: Jun-23

S. Haridas
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Date: 2023.07.31 12:18:40 +05'30'
Consumer Seal & Sign

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	386136000.00	20884070.00	365251930.00
	TOTAL :- (A)		386136000.00	20884070.00	365251930.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		386136000.00	20884070.00	365251930.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	18000225.00	0	347251705.00		0	365251930.00
	TOTAL :- (A)		0	18000225.00	0	347251705.00			365251930.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	18000225	0	347251705	0	0	365251930

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Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DIST: RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Jul-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	383138000	kWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	383138000	KWH		
9	Total units dutiable	21526312	KWH Aux. Cons. +	16483570	KWH CSPDCL Units
10	Total units non-dutiable	361611688	KWH		
11	Total units accounted for	383138000	KWH Aux. Cons. +	16483570	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	17676224000	18059362000	383138000	1	383138000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							383138000

Electricity Duty Payable on total units : 21526312 KWH Aux. Cons. + 16483570 KWH CSPDCL Units

ED on APC:Rs19830038/- Ch No: 66130823000219 Dt. 24/08/2023
 Challan No. & Date :
 ED on PowerSale:Rs.1153850/- Ch No: 66130823000220 Dt. 24/08/2023

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Haridas

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by S. Haridas
Date: 2023.08.25
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Consumer Seal & Sign

MONTH: Jul-23

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	383138000.00	21526312.00	361611688.00
	TOTAL :- (A)		383138000.00	21526312.00	361611688.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		383138000.00	21526312.00	361611688.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	16483570.00	0	345128118.00		0	361611688.00
	TOTAL :- (A)		0	16483570.00	0	345128118.00			361611688.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	16483570	0	345128118	0	0	361611688

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 by S. Haridas
 Date: 2023.08.25
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 Consumer Seal & Sign

FROM-"G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DIST: RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Aug-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	168015802	kWH	
7	Total unit purchased	1844653.0	KWH	
8	Total of unit generated and purchased	169860455	KWH	
9	Total units dutiable	10097392	KWH Aux. Cons. +	7067493 KWH CSPDCL Units
10	Total units non-dutiable	159763063	KWH	
11	Total units accounted for	169860455	KWH Aux. Cons. +	7067493 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18059362000	18227377802	168015802	1	168015802
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							168015802

Electricity Duty Payable on total units : 10097392 KWH Aux. Cons. + 7067493 KWH CSPDCL Units

ED on APC:Rs 9301718/-Ch No: 66130923000191 Dt: 26/09/2023
 Challan No. & Date :
 ED on PowerSale:Rs.494725/- Ch No: 66130923000192 Dt: 26/09/2023

MONTH: Aug-23

S. Haridas
 Digitally signed by S. Haridas
 Date: 2023.09.30 15:57:44 +05'30'
 Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	168015802.00	10097392.39	157918409.61
	TOTAL :- (A)		168015802.00	10097392.39	157918409.61
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		168015802.00	10097392.39	157918409.61

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	7067493.00	0	150850916.61		0	157918409.61
	TOTAL :- (A)		0	7067493.00	0	150850916.61			157918409.61
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	7067493	0	150850916.6	0	0	157918409.6


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 by S. Haridas
 Date:
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Consumer Seal & Sign

FROM-"G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Sep-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	125956198	KWH	
7	Total unit purchased	1623881.0	KWH	
8	Total of unit generated and purchased	127580079	KWH	
9	Total units dutiable	7335127	KWH Aux. Cons. +	5553140 KWH CSPDCL Units
10	Total units non-dutiable	120244952	KWH	
11	Total units accounted for	127580079	KWH Aux. Cons. +	5553140 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF / PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18227377802	18353416000	125956198	1	125956198
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							125956198

Electricity Duty Payable on total units : 7335127 KWH Aux. Cons. + 5553140 KWH CSPDCL Units

ED on APC:Rs. 6757119/- Ch No: 66131023000367 Dt: 30/10/2023
 Challan No. & Date :
 ED on PowerSale:Rs. 388720/- Ch No: 66131023000369 Dt: 30/10/2023

S. Haridas
 Digitally signed by S. Haridas
 Date: 2023.10.31 14:42:26 +05'30'

MONTH Sep-23

Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	125956198.00	7335127.00	118621071.00
	TOTAL :- (A)		125956198.00	7335127.00	118621071.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100KVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100KVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		125956198.00	7335127.00	118621071.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	5553140.00	0	113067931.00		0	118621071.00
	TOTAL :- (A)		0	5553140.00	0	113067931.00			118621071.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100KVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100KVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	5553140	0	113067931	0	0	118621071

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Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGI)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Oct-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	335984000	kWH		
7	Total unit purchased	563675.0	KWH		
8	Total of unit generated and purchased	336547675	KWH		
9	Total units dutiable	17645609	KWH Aux. Cons. +	15228445	KWH CSPDCL Units
10	Total units non-dutiable	318902066	KWH		
11	Total units accounted for	336547675	KWH Aux. Cons. +	15228445	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SL NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18353416000	18689400000	335984000	1	335984000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							335984000

Electricity Duty Payable on total units : 17645609 KWH Aux. Cons. + 15228445 KWH CSPDCL Units

ED on APC:Rs. 16255135/- Ch No: 66131123000376 Dt: 29/11/2023
 Challan No. & Date :
 ED on PowerSale:Rs. 1065991/- Ch No:66131123000386 Dt: 29/11/2023

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Consumer Seal & Sign

MONTH: Oct-23

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	335984000.00	17645609.00	318338391.00
	TOTAL :- (A)		335984000.00	17645609.00	318338391.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		335984000.00	17645609.00	318338391.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR Sl. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	15228445.00	0	303109946.00		0	318338391.00
	TOTAL :- (A)		0	15228445.00	0	303109946.00			318338391.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	15228445	0	303109946	0	0	318338391

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Consumer Seal & Sign

FROM-"G"				
[Vide Rule 7 (i)]				
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees				
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)		
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.		
3	Style of business	IPP		
4	Return for month ending	Nov-23		
5	In respect of station	M/s Adani Power Limited, Raigarh		
6	Total unit generated	322324000	KWH	
7	Total unit purchased	0.0	KWH	
8	Total of unit generated and purchased	322324000	KWH	
9	Total units dutiable	17351067	KWH Aux. Cons. +	14513918 KWH CSPDCL Units
10	Total units non-dutiable	304972933	KWH	
11	Total units accounted for	322324000	KWH Aux. Cons. +	14513918 KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH	

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	18689400000	19011724000	322324000	1	322324000
1	DG-1 N12J434466/1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							322324000

Electricity Duty Payable on total units : 17351067 KWH Aux. Cons. + 14513918 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs. 15983803.00 - Ch No: 66131223000438 Dt: 28/12/2023
ED on PowerSale:Rs. 1015974.00 - Ch No: 66131223000439 Dt: 28/12/2023

MONTH: Nov-23

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Date: 2023.12.30 12:50:08 +05'30'
Consumer Seal & Sign

Form - 1
PART 1
DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	322324000.00	17351067.00	304972933.00
	TOTAL :- (A)		322324000.00	17351067.00	304972933.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		322324000.00	17351067.00	304972933.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	14513918.00	0	290459015.00		0	304972933.00
	TOTAL :- (A)		0	14513918.00	0	290459015.00			304972933.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	14513918	0	290459015	0	0	304972933

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Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR,TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Dec-23			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	351778000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	351778000	KWH		
9	Total units dutiable	18560979	KWH Aux. Cons. +	17125765	KWH CSPDCL Units
10	Total units non-dutiable	333217021	KWH		
11	Total units accounted for	351778000	KWH Aux. Cons. +	17125765	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19011724000	19363502000	351778000	1	351778000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							351778000

Electricity Duty Payable on total units: 18560979 KWH Aux. Cons. + 17125765 KWH CSPDCL Units		
Challan No. & Date:	ED on APC: Rs.17098374.00	Ch No: 66130124000315
	ED on Power Sale: Rs.1198804	Ch No: 66130124000316

Month: Dec'23

S. Haridas

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Sign& Company Seal

Form - 1
PART 1
<u>DETAILS OF POWER GENERATION</u>

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit(KWH)	Net Unit (KWH)
1	TG 1	600MW	351778000	18560979	333217021
	TOTAL :- (A)		351778000	18560979	333217021
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		351778000	18560979	333217021

PART 2
<u>DETAILS OF CONSUMPTION</u>

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	17125765	0	316091256		0	333217021
	TOTAL :- (A)		0	17125765	0	316091256			333217021
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	17125765	0	316091256	0	0	333217021

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 Consumer Seal & Sign

FROM-"G"					
[Vide Rule 7 (i)]					
Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees					
1	Name of the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited, Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	JAN-2024			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	379702000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	379702000	KWH		
9	Total units dutiable	19067984	KWH Aux. Cons. +	18476830	KWH CSPDCL Units
10	Total units non-dutiable	360634016	KWH		
11	Total units accounted for	379702000	KWH Aux. Cons. +	18476830	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19363502000	19743204000	379702000	1	379702000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kVA	100kVA	647.9	647.9	0	40	0
Total Generation							379702000

Electricity Duty Payable on total units: 19067984 KWH Aux. Cons. + 18476830 KWH CSPDCL Units		
Challan No. & Date:	ED on APC: Rs. 17565427.00	Ch No: 66130224000414
	ED on Power Sale: Rs. 1293378.00	Ch No: 66130224000415

S. Haridas Digitally signed by S. Haridas

Month: JAN 2024

Sign& Company Seal

Form - 1

PART 1

DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit(KWH)	Net Unit (KWH)
1	TG 1	600MW	379702000.00	19067984.00	360634016.00
	TOTAL :- (A)		379702000.00	19067984.00	360634016.00
1	DG-1 N12J434466	1.9MVA	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0
3	DG-3 P021100479	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
	G. TOTAL :- (A+B)		379702000.00	19067984.00	360634016.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	18476830	0	342157186		0	360634016
	TOTAL :- (A)		0	18476830	0	342157186			360634016
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
	G. TOTAL :- (A+B)		0	18476830	0	342157186		0	360634016

S. Haridas Digitally signed by S. Haridas
Consumer Seal & Sign

FROM-"G"

[Vide Rule 7 (i)]

Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees

1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Feb-24			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	311512000	KWH		
7	Total unit purchased	632604.0	KWH		
8	Total of unit generated and purchased	312144604	KWH		
9	Total units dutiable	15292581	KWH Aux. Cons. +	14483263	KWH CSPDCL Units
10	Total units non-dutiable	296852023	KWH		
11	Total units accounted for	312144604	KWH Aux. Cons. +	14483263	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	19743204000	20054716000	311512000	1	311512000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kV A	100kVA	647.9	647.9	0	40	0
Total Generation							311512000

Electricity Duty Payable on total units : 15292581 KWH Aux. Cons. + 14483263 KWH CSPDCL Units

Challan No. & Date : ED on APC:Rs. 1, 40, 87, 526.00
ED on Power Sale:Rs. 10, 13, 828.00

Ch No: 66130324000383
Ch No: 66130324000384

MONTH: Feb-24

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Consumer Seal & Sign

PART 1

DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	311512000.00	15292581.00	296219419.00
	TOTAL :- (A)		311512000.00	15292581.00	296219419.00
1	DG-1 N12J4344 66	1.9MVA	0	0	0
2	DG-2 N12J4446 41	1.9MVA	0	0	0
3	DG-3 P02110047 9	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
G. TOTAL :- (A+B)			311512000.00	15292581.00	296219419.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	14483262.50	0	281736156.50		0	296219419.00
	TOTAL :- (A)		0	14483262.50	0	281736156.50			296219419.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
G. TOTAL :- (A+B)			0	14483262.5	0	281736156.5	0	0	296219419

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Consumer Seal & Sign

FROM-"G"

[Vide Rule 7 (i)]

Monthly Abstract showing total No. units of electrical energy sold or supplied to Consumers by the Distributors or Producer consumed by himself or his employees

1	Name of the the distributor or Producer	M/s Adani Power Limited, Raigarh (Formerly REGL)			
2	Address	Adani Power Limited , Village: CHHOTE BHANDAR, POST: BADE BHANDAR, TEHSIL: PUSSORE, DISST. RAIGARH, C.G.			
3	Style of business	IPP			
4	Return for month ending	Mar-24			
5	In respect of station	M/s Adani Power Limited, Raigarh			
6	Total unit generated	358904000	KWH		
7	Total unit purchased	0.0	KWH		
8	Total of unit generated and purchased	358904000	KWH		
9	Total units dutiable	18449732	KWH Aux. Cons. +	16799383	KWH CSPDCL Units
10	Total units non-dutiable	340454268	KWH		
11	Total units accounted for	358904000	KWH Aux. Cons. +	16799383	KWH CSPDCL Units
12	Total units unaccounted for	0.0	KWH		

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Meter Reading			Meter MF/ PF	Total Unit
			Last Reading	First Reading	Difference		
1	TG 1 Cap.600MW	600MW	20054716000	20413620000	358904000	1	358904000
1	DG-1 N12J434466/ 1.9MVA	1.9MVA	41.157	41.157	0	500	0
2	DG-2 N12J444641/ 1.9MVA	1.9MVA	46.76	46.76	0	500	0
3	DG-3 P021100479/ 100kVA	100kVA	1725.2	1725.2	0	40	0
4	DG-4 118 /250 kVA	250 kVA	655.8	655.8	0	80	0
5	DG-6 106/100kV A	100kVA	647.9	647.9	0	40	0
Total Generation							358904000

Electricity Duty Payable on total units : 18449732 KWH Aux. Cons. + 16799383 KWH CSPDCL Units

Challan No. & Date : ED on APC: Rs. 16995893.00
ED on Power Sale: Rs. 1175957.00

Ch No: 66130424000622
Ch No: 66130424000623

MONTH: Mar-24

S. Haridas Digitally signed by S. Haridas
Consumer Seal & Sign

PART 1

DETAILS OF POWER GENERATION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Generation (KWH)	Auxiliary Unit (KWH)	Net Unit (KWH)
1	TG 1	600MW	358904000.00	18449732.00	340454268.00
	TOTAL :- (A)		358904000.00	18449732.00	340454268.00
1	DG-1 N12J4344 66	1.9MVA	0	0	0
2	DG-2 N12J4446 41	1.9MVA	0	0	0
3	DG-3 P02110047 9	100kVA	0	0	0
4	DG-4 118	250 kVA	0	0	0
5	DG-5 106	100kVA	0	0	0
	SOLAR		0	0	0
	TOTAL :- (B)		0	0	0
G. TOTAL :- (A+B)			358904000.00	18449732.00	340454268.00

PART 2

DETAILS OF CONSUMPTION

Sr. No.	TG/DG/SOLAR SI. NUMBER	TG/DG/SOLAR Capacity	Energy Units Consumed by Self (KWH)	Energy Units Sold to CSPDCL (KWH)	Energy Units Distributed to Colony (KWH)	Energy Units sold to Other consumer (KWH) Out Side the state	Energy Units sold to Other consumer (KWH) In Side the state	Other	Total Energy Unit (KWH)
1	TG 1	600MW	0	16799383.00	0	323654885.00		0	340454268.00
	TOTAL :- (A)		0	16799383.00	0	323654885.00			340454268.00
1	DG-1 N12J434466	1.9MVA	0	0	0	0	0	0	0
2	DG-2 N12J444641	1.9MVA	0	0	0	0	0	0	0
3	DG-3 P021100479	100kVA	0	0	0	0	0	0	0
4	DG-4 118	250 kVA	0	0	0	0	0	0	0
5	DG-5 106	100kVA	0	0	0	0	0	0	0
	SOLAR								
	TOTAL :- (B)		0	0	0	0	0	0	0
G. TOTAL :- (A+B)			0	16799383	0	323654885	0	0	340454268

S. Haridas Digitally signed by S. Haridas
Consumer Seal & Sign

Bill wise Coal Details (Annexure-5a)

Billwise Coal Details for the FY 2023-24

S. No.	Received Month	Type of Coal procured e.g. FSA, E-Auction etc.	Bill Qty	Received Qty	Basic Amount as per invoice	Other taxes and cess related to coal purchase excluding GST	IGST	CGST	SGST	Total
1	Apr	Linkage Coal (MCL-FSA)	284,007	284,007	345,594,798	114,512,812		8,749,120	8,749,120	477,605,851
2	May	Linkage Coal (MCL-FSA)	333,661	333,661	408,704,989	133,464,404		10,236,590	10,236,590	562,642,573
3	Jun	Linkage Coal (MCL-FSA)	208,999	208,999	250,162,774	83,599,648	263,952	6,268,091	6,268,091	346,562,555
4	Jul	Linkage Coal (MCL-FSA)	210,052	210,052	261,308,167	84,020,836	498,675	6,127,225	6,127,225	358,082,128
5	Sep	Linkage Coal (MCL-FSA)	19,018	19,018	23,359,698	7,607,016		583,992	583,992	32,134,699
6	Oct	Linkage Coal (MCL-FSA)	12,894	12,894	15,667,292	5,157,720	688,402	47,481	47,481	21,608,377
7	Nov	Linkage Coal (MCL-FSA)	12,270	12,270	14,889,862	4,908,128	744,493			20,542,483
8	Dec	Linkage Coal (MCL-FSA)	11,926	11,926	14,702,533	4,770,336	735,127			20,207,996
9	Feb	Linkage Coal (MCL-FSA)	26,405	26,405	32,552,753	10,561,960	813,847	406,896	406,896	44,742,351
10	Mar	Linkage Coal (MCL-FSA)	13,202	13,202	16,275,822	5,280,800		406,896	406,896	22,370,413
11	Apr	Linkage Coal (Shakti-FSA)	21,551	21,551	44,330,959	8,620,576	139,821	1,038,363	1,038,363	55,168,083
12	May	Linkage Coal (Shakti-FSA)	4,900	4,900	6,904,634	1,959,924		172,616	172,616	9,209,790
13	Jun	Linkage Coal (Shakti-FSA)	6,294	6,294	9,106,559	2,517,476	11,123	222,102	222,102	12,079,363
14	Jul	Linkage Coal (Shakti-FSA)	6,107	6,107	10,516,309	2,442,600	525,815			13,484,724
15	Aug	Linkage Coal (Shakti-FSA)	20,600	20,600	37,305,776	8,240,000	1,865,289			47,411,065
16	Oct	Linkage Coal (Shakti-FSA)	66,513	66,513	114,147,906	26,605,296		2,853,698	2,853,698	146,460,597
17	Nov	Linkage Coal (Shakti-FSA)	51,473	51,473	98,513,830	20,589,124	632,017	2,146,837	2,146,837	124,028,645
18	Dec	Linkage Coal (Shakti-FSA)	162,375	162,375	348,368,528	64,950,168	2,135,472	7,641,477	7,641,477	430,737,122
19	Jan	Linkage Coal (Shakti-FSA)	130,426	130,426	303,726,830	52,170,408	10,574,739	2,305,801	2,305,801	371,083,579
20	Feb	Linkage Coal (Shakti-FSA)	191,126	191,126	490,832,296	76,450,348	14,110,235	5,215,690	5,215,690	591,824,258
21	Mar	Linkage Coal (Shakti-FSA)	202,078	202,078	368,533,685	80,831,396	2,777,123	7,824,781	7,824,781	467,791,765
22	Jul	E-Auction	11,336	11,336	28,331,805	4,534,304	1,416,590			34,282,699
23	Aug	E-Auction	238,866	238,866	508,532,120	95,546,408	7,864,057	8,781,275	8,781,275	629,505,133
24	Sep	E-Auction	114,057	114,057	253,993,067	45,622,920	1,707,600	5,496,027	5,496,027	312,315,640
25	Oct	E-Auction	217,831	217,831	537,620,325	85,162,936	7,829,644	9,193,609	9,193,609	649,000,123
26	Nov	E-Auction	181,517	181,517	513,910,472	46,576,420	8,619,329	4,420,760	4,420,760	577,947,741
27	Dec	E-Auction	14,330	14,330	49,935,769	1,731,920	2,663	416,133	416,133	52,502,617
28	Feb	E-Auction	15,157	15,157	23,749,317	6,062,664		593,733	593,733	30,999,447
29	Mar	E-Auction	85,250	85,250	135,998,038	34,100,100		3,399,951	3,399,951	176,898,040
30	Apr	Trader Coal	19,759	19,759	11,855,184	7,903,456		296,380	296,380	20,351,399
31	Jun	Trader Coal	38,536	38,536	142,912,505	15,414,464	7,145,625		-	165,472,595
32	Jul	Trader Coal	1,453	1,453	5,386,677	581,004	269,334		-	6,237,015
33	Aug	Trader Coal	19,999	19,999	74,167,707	7,999,688	3,708,385		-	85,875,781
34	Nov	Trader Coal	19,977	19,977	74,085,675	7,990,840	3,704,284		-	85,780,798
35	Oct	Imported Coal Details	45,000	45,000	321,810,369					321,810,369
36	Nov	Imported Coal Details	36,553	36,553	242,345,860	14,621,168	12,117,293			269,084,321

Billwise Transportation Cost (Annexure-5b)

Billwise Coal Details for the FY 2023-24

S. No.	Received Month	Type of Coal procured e.g. FSA, E-Auction etc.	Type of Transportation Railway / Road	Transporter Bill Qty	Received Qty	Basic Amount as per invoice	IGST	CGST	SGST	Total
1	July	E-Auction	Road	11,336	11,336	10,848,322	542,416			11,390,738
2	August	E-Auction	Road	238,866	238,866	167,136,413	8,356,821			175,493,233
3	September	E-Auction	Road	114,057	114,057	74,725,801	477,586	1,629,352	1,629,352	78,462,091
4	October	E-Auction	Road	217,831	217,831	142,451,530	4,629,261	1,246,658	1,246,658	149,574,106
5	November	E-Auction	Road	181,517	181,517	118,045,240	2,435,654	1,733,304	1,733,304	123,947,502
6	December	E-Auction	Road	14,330	14,330	7,310,595	187,367	89,081	89,081	7,676,125
7	February	E-Auction	Road	15,157	15,157	9,018,213		225,455	225,455	9,469,123
8	March	E-Auction	Road	85,250	85,250	51,524,295		1,288,107	1,288,107	54,100,510
9	April	Linkage Coal (MCL-FSA)	Road	284,007	284,007	179,408,272	3,972,487	2,498,962	2,498,962	188,378,684
10	May	Linkage Coal (MCL-FSA)	Road	333,661	333,661	202,344,437	6,233,870	1,941,676	1,941,676	212,461,659
11	June	Linkage Coal (MCL-FSA)	Road	208,999	208,999	127,532,981	3,660,697	1,357,976	1,357,976	133,909,631
12	July	Linkage Coal (MCL-FSA)	Road	210,052	210,052	123,882,106	2,040,840	2,076,632	2,076,632	130,076,212
13	September	Linkage Coal (MCL-FSA)	Road	19,018	19,018	11,866,945		296,674	296,674	12,460,292
14	October	Linkage Coal (MCL-FSA)	Road	12,894	12,894	8,046,043	348,437	26,933	26,933	8,448,345
15	November	Linkage Coal (MCL-FSA)	Road	12,270	12,270	7,656,680	382,834		-	8,039,514
16	December	Linkage Coal (MCL-FSA)	Road	11,926	11,926	7,441,724	372,086		-	7,813,810
17	February	Linkage Coal (MCL-FSA)	Road	26,405	26,405	16,107,002	411,930	196,710	196,710	16,912,352
18	March	Linkage Coal (MCL-FSA)	Road	13,202	13,202	7,855,190		196,380	196,380	8,247,950
19	April	Linkage Coal (Shakti-FSA)	Road	21,551	21,551	12,756,054	564,178	36,813	36,813	13,393,857
20	May	Linkage Coal (Shakti-FSA)	Road	4,900	4,900	3,158,683	157,934		-	3,316,617
21	June	Linkage Coal (Shakti-FSA)	Road	6,294	6,294	4,212,932	210,647		-	4,423,579
22	July	Linkage Coal (Shakti-FSA)	Road	6,107	6,107	5,593,554	279,678		-	5,873,232
23	August	Linkage Coal (Shakti-FSA)	Road	20,600	20,600	12,854,400	642,720		-	13,497,120
24	October	Linkage Coal (Shakti-FSA)	Road	66,513	66,513	41,504,262	2,075,213		-	43,579,475
25	November	Linkage Coal (Shakti-FSA)	Road	51,473	51,473	30,968,080	243,351	652,526	652,526	32,516,484
26	December	Linkage Coal (Shakti-FSA)	Road	162,375	162,375	93,042,370	822,240,048	1,914,939	1,914,939	97,694,489
27	January	Linkage Coal (Shakti-FSA)	Road	130,426	130,426	81,708,338	3,112,539	486,439	486,439	85,793,755
28	February	Linkage Coal (Shakti-FSA)	Road	191,126	191,126	133,361,510	4,301,433	1,183,321	1,183,321	140,029,585
29	March	Linkage Coal (Shakti-FSA)	Road	202,078	202,078	157,689,833	2,265,482	2,809,505	2,809,505	165,574,325
30	April	Trader Coal	Road	35,919	35,919	6,590,493		269,614	269,614	7,129,720
31	May	Trader Coal	Road	3,329	3,329	1,025,267		25,632	25,632	1,076,531
32	June	Trader Coal	Road	46,586	46,586	7,934,307	36,268	180,224	180,224	8,331,022
33	July	Trader Coal	Road	28,125	28,125	10,294,266	10,529	252,092	252,092	10,808,979
34	August	Trader Coal	Road	34,390	34,390	7,407,641	160,994	104,694	104,694	7,778,023
35	October	Trader Coal	Road	4,843	4,843	1,409,357		35,234	35,234	1,479,824
36	November	Trader Coal	Road	19,977	19,977	4,239,804	174,220	18,885	18,885	4,451,794
37	December	Trader Coal	Road	15,043	15,043	3,267,470		81,687	81,687	3,430,844
38	January	Trader Coal	Road	3,892	3,892	84,981		2,125	2,125	89,230
39	April	Trader Coal	Rail Freight	19,759	19,759	21,286,156		532,154	532,154	22,350,464
40	June	Trader Coal	Rail Freight	8,082	8,082	12,138,773	606,939		-	12,745,712
41	July	Trader Coal	Rail Freight	26,677	26,677	41,918,713	2,095,936		-	44,014,648
42	August	Trader Coal	Rail Freight	14,531	14,531	34,149,419	1,707,471		-	35,856,890
43	October	Trader Coal	Rail Freight	8,076	8,076	12,784,068	639,203		-	13,423,271
44	December	Trader Coal	Rail Freight	18,885	18,885	18,392,262	919,613		-	19,311,875
45	Dec	Imported Coal	Road Freight	10,910	10,910	3,174,929		79,373	79,373	3,333,676
46	Jaunary	Imported Coal	Road Freight	10,722	10,722	3,120,213		78,005	78,005	3,276,223
47	Dec	Imported Coal	Road Freight	12,011	12,011	3,699,283		92,482	92,482	3,884,247
48	Jaunary	Imported Coal	Road Freight	67	67	20,556		514	514	21,584
49	Oct	Imported Coal	Road Freight	14,682	14,682	4,521,908		113,048	113,048	4,748,004
50	Nov	Imported Coal	Road Freight	3,831	3,831	1,179,954		29,499	29,499	1,238,952
51	Dec	Imported Coal	Road Freight	3,342	3,342	1,029,444		25,736	25,736	1,080,916
52	Oct	Imported Coal	Road Freight	11,146	11,146	3,243,358		81,084	81,084	3,405,526
53	Nov	Imported Coal	Road Freight	10,824	10,824	3,149,653		78,741	78,741	3,307,136
54	Dec	Imported Coal	Road Freight	698	698	203,048		5,076	5,076	213,201
55	October	Imported Coal	Railway Freight	30,749	30,749	47,780,940			-	47,780,940
56	November	Imported Coal	Railway Freight	11,935	11,935	18,559,625			-	18,559,625
57	December	Imported Coal	Railway Freight	2,316	2,316	3,601,193			-	3,601,193
58	December	Imported Coal	Railway Freight	24,955	24,955	37,621,273			-	37,621,273
59	Jaunary	Imported Coal	Railway Freight	11,266	11,266	17,331,035				17,331,035

Billwise Secondary Fuel Details (Annexure-6)

Billwise Coal Details for the FY 2023-24

S. No.	Received Month	Type of Secondary fuel procured e.g. HSD, LDO etc.	Bill Qty (KL)	Received Qty (KL)	Basic Amount as per invoice	Other taxes and cess related to secondary fuel purchase excluding GST	IGST	CGST	SGST	Total (A)
1	Apr'23	LDO	72	72	4,581,692			412,352	412,352	5,406,396
2	Sep'23	LDO	324	324	24,121,590	138,600	4,341,886			28,602,076
3	Jan'24	LDO	198	198	12,770,071		2,298,613			15,068,684

Data from P&L - (Annexure-7)

Details of Coal and Secondary Fuel consumed for FY 2023-24 as per Audited P&L Account.

S. No.	Particular	Amount as per P&L a/c.	Reconciled if organisation has many business and having consolidated P&L		Remarks
			Expenses related to generation under consideration	Other business (if Company has other business)	
		A = B + C	B	C	
1	Cost of Fuel Consumed:	9580631892	9580631892	-	
1.1	Coal Cost (duly reconciled with S. No. 2 below)				
2	Other Coal related cost (if any)				
2.1	Coal Transportation Cost				
2.2	Demurrage charges				
2.3	Testing Charges of Coal (As per Regulations)				
2.4	Other coal related cost (please specify the nature of cost)				
3	Cost of Secondary Fuel:	43,898,622	43,898,622	-	
3.1	HSD	-	-	-	
3.2	LDO	43,898,622	43,898,622	-	
3.3	Etc.	-	-	-	
4	Other Secondary Fuel related cost (if any)				
4.1	Transportation cost				
4.2	Other Secondary Fuel related cost				

H.O. : 1st FLOOR, 20, SUMANGALAM SOCIETY,
BH. RAGHUDEEP EYE HOSPITAL, DRIVE IN ROAD,
BODAKDEV, AHMEDABAD-380 054.
TEL.: (079) 2657 6488

E – mail : kjmehta1977@gmail.com, kiranjmehta@rediffmail.com

CERTIFICATE

We, M/s Kiran J Mehta & Co., the Cost Auditor of M/s Adani Power Limited have verified the necessary details and records produced before us relating to Raigarh TPP located at Village: Chhote Bhandar, Post Office: Bade Bhandar, Tehsil: Pussore, Raigarh 496 100 Chhattisgarh, India owned by M/s Adani Power Limited, relating to the purchase and consumption of coal and secondary fuel along with the value thereof for the period 1st April 2023 to 31st March 2024.

We hereby certify that the quantity and value of purchase and consumption relating to coal and secondary fuel (LDO) for the Raigarh TPP for the financial year 2023-24 are as per audited books of accounts and other records summarized in the attached Annexure-A.

On the basis of our verification and on the basis of the information and the explanations provided to us and to best of our knowledge and belief, we CERTIFY the details as per the attached Annexure -A to be true and correct.

For: Kiran J Mehta & Co. (FRN – 000025)

Maitri K Mehta

(Partner)

(Maitri K. Mehta – Fellow, M-23977)



Place: Ahmedabad

Date: 14-12-2024

UDIN: 2423977ZZVAII3BWA8

Adani Power Limited - Raigarh TPP
Annexure A

Statement of coal and secondary fuel cost and quantity purchased and consumed for Raigarh TPP (600 MW) of Adani Power Limited ('the company') during the year from April 1, 2023 to Mar 31, 2024

I. Details of Coal	Purchase		Consumption	
	Quantity (MT)	Amount (Rs. in Thousand)	Quantity (MT)	Amount (Rs. in Thousand)
Linkage Coal (MCL-FSA) Details	1132434.15	2,602,190	1270141.12	2,913,767
Linkage Coal (Shakti-FSA) Details	863443.29	2,846,826	804439.48	2,701,845
E-Auction	802719.70	2,815,254	759779.49	2,701,869
Trader Coal	99723.63	558,969	102763.24	556,632
Imported Coal	81552.92	748,568	76525.71	706,519
Total	2979873.69	9,571,807	3013649.04	9,580,632

II. Details of Secondary Fuel	Purchase		Consumption	
	Quantity (KL)	Amount (Rs. in Thousand)	Quantity (KL)	Amount (Rs. in Thousand)
LDO	593.69	49,072	527.90	43,899

Note:

1. The quantity and value of purchase and consumption recorded in the Company's audited books of account are based on transactions recorded for purchase as per purchase register and movement / consumption of coal and secondary fuel inventory.
2. The above cost includes cost of coal, railway and road freight, handling and other charges (including taxes and duties).
3. The above details has been extracted from the cost records of the company.

Adani Power Limited

Authorised Signatory
Place: Ahmedabad
Date: 13/12/24



ECR Calculation Table

ECR Calculation for FY 2023-24 (Annexure-8)

S. No.	Particular	Unit	FY 2023-24	
			Normative	Actual
1	Aux	%	5.25	5.26
2	CVPF	kCal /kg	3,145	3,145
3	CVSF	kCal /ml	9.67	9.67
4	GSHR	kCal /kWh	2,390	2,376
5	LPPF	₹/kg	2.313	2.313
6	SFC	ml/kWh	0.50	0.13
7	LPSFI	₹/ml	0.08	0.08
8	ECR (Ex-Bus)	₹/kWh	1.895	1.855

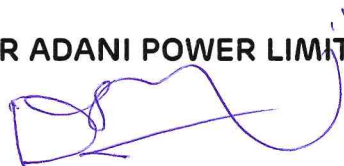
CERTIFIED TRUE COPY OF THE RESOLUTION PASSED BY THE MANAGEMENT COMMITTEE OF THE BOARD OF DIRECTORS OF ADANI POWER LIMITED ("THE COMPANY" OR "APL") AT ITS MEETING HELD ON 27TH AUGUST, 2024 AT ADANI CORPORATE HOUSE, SHANTIGRAM, S. G. HIGHWAY, AHMEDABAD-382421.

RESOLVED THAT Mr. M.R. Krishna Rao or Mr. Prateek Pandey or Mr. Avinash Anurag or Mr. Hitesh Modi or Mr. Robin Geevarghese or Mr. Amit Kumar Singh or Mr. Kumar Gaurav or Mr. Himanshu Umrajwala are the representatives of the Company, be and are hereby severally authorised, for and on behalf of the Company, to perform all steps required to be taken by the Company to sign and filing of petition, appeal/memo(s), reply(s), vakalatnama(s), affidavit(s), application(s), caveat(s) and any other relevant information/documents which may be required by Chhattisgarh State Electricity Regulatory Commission (CSERC) in the matter of determination of Energy Charges Rate for supply of five (5%) Power to CSPDCL from 600 MW Raigarh Thermal Power Project of Adani Power Limited for FY 2023-24.

RESOLVED FURTHER THAT any one of the Directors of the Company or Company Secretary of the Company are hereby severally authorized to issue the certified copy of this resolution.

// Certified True Copy //

FOR ADANI POWER LIMITED



**DEEPAK S PANDYA
COMPANY SECRETARY**

